ADDENDUM



भारत सरकार Government of India केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority पश्चिम क्षेत्रीय विद्युत समिति



आई एस ओ : 9001-2008

E-mail: comml-wrpc@nic.in

ISO: 9001-2008

Western Regional Power Committee

एफ -3, एमआयडीसी क्षेत्र, अंधेरी (पूर्व), मुंबई - 400 093

F-3, MIDC Area, Andheri (East), Mumbai - 400 093

दूरभाष Phone: 022- 28221681; 28250004; 28200195; फैक्स Fax : 022 – 28370193

सं.पक्षेविस/वाणिज्य-I/एबीटीआरईए/2021/3.1/ No:WRPC/Comml.-I/ABTREA/2021/3.1/ 427

Date: 31.03.2021

सेवा में /To,

(सूची के अनुसार /As per list)

Website: www.wrpc.gov.in

Sub:- Addendum to REA's issued based on ABT for the period April 2015 to March 2016.

महोदय / Sir,

Please find enclosed herewith addendum to the Regional Energy Account (Monthly DC & Agreed Schedule Sheet of KSK Mahanadi Power Company Limited) for the period of April 2015 to March 2016, based on the data furnished by KSK Mahanadi Power Company Limited, through WRLDC (Copy of email forwarded by WRLDC dated 17.02.2021 is enclosed at Annexure 1).

The addendum to REA is issued as per directives of the Hon'ble CERC in the Petition No: 186/MP/2018 dated 25.01.2021 in the matter of M/s. KSK Mahanadi Power Company Limited Vs Southern Power Distribution Company of Telangana Limited ("TSSPDCL") & Northern Power Distribution Company of Telangana Limited ("TSNPDCL").

All concerned entities are requested to intimate any discrepancy / error within 15 days for necessary action.

Softcopy of the above Regional Energy Account is available on http://www.wrpc.gov.in.

भवदीय/Yours faithfully,

संलग्न Encl:: उपरोक्तानुसार/As Above

(P.D.Lone)

Superintending Engineer (C)

ADDENDUM

<u>डाक सूची</u> / Mailing List:

01	ह सूचा / भिवासासु List. कार्यकारी निदेशक (वित्त), गु ऊ वि नि लि, वड़ौदा	01	Executive Director (Finance), GUVNL, Vadodara
02	मुख्य अभियंता (भार प्रेषण), गेटको, गोत्री बड़ौदा	02	Chief Engineer (LD), GETCO, Gotri, Vadodara
03	मुख्य अभियंता (वाणिज्य) , मप्रपाट्रेकंलि, जबलपुर	03	Chief Engineer (Comml), MP Power Trading Co. Ltd., Jabalpur
04	मुख्य अभियंता (भार प्रेषण), मप्र पाट्रांस कं लि जबलपुर	04	Chief Engineer (LD), MP Power Transmission Co. Ltd., Jabalpur
05	मुख्य अभियंता (वाणिज्य), छराविबोर्ड, रायपुर	05	Chief Engineer (Comml), CSPDCL, Raipur
06	मुख्य अभियंता (भार प्रेषण), छराविबोर्ड, रायपुर	06	Chief Engineer (LD), CSPTCL, Raipur
07	मुख्य अभियंता (पीपी), मराविविकलि, मुंबई	07	Chief Engineer (PP), MSEDCL, Mumbai
08	मुख्य अभियंता (टी ओ एंड एम) मराविपारेकलि, मुंबई	08	Chief Engineer (T O&M), MSETCL, Mumbai
09	मुख्य अभियंता (भार प्रेषण), मराविपारेकलि, मुंबई	09	Chief Engineer (LD), MSETCL, Kalwa
10	अधीक्षण अभियंता (वाणिज्य), विद्युत विभाग, गोवा	10	S.E (Comml), Elect. Deptt., Goa
11	कार्यपालक अभियंता (डिवीजन III), कुर्टी, पोंडा,गोवा	11	Executive Engineer (Div-III), Ponda, Goa
12	कार्यपालक अभियंता, विद्युत विभाग, दमन एवं दवि	12	Executive Engineer, Elect. Deptt., DD
13	कार्यपालक अभियंता, विद्युत विभाग, दादर नगर हवेली	13	Executive Engineer, Elect. Deptt., DNH
14	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, मुंबई	14	GM (Comml), NTPC Ltd., Mumbai
15	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, नई दिल्ली	15	GM (Comml), NTPC Ltd., New Delhi
16	अतिरिक्त महा प्रबंधक(वाणिज्य), एनपीसीआईएल, मुंबई	16	AGM (Comml). NPCIL, Mumbai
17	मुख्य अधीक्षक केएपीपी, एनपीसीआईएल	17	Chief Superintendent, KAPP, NPCIL
18	मुख्य अधीक्षक, टीएपीएस(1एवं 2), एनपीसीआईएल	18	Chief Superintendent, TAPS (1&2), NPCIL
19	एसएमई(इलै), टीएपीएस(3एवं 4), एनपीसीआईएल	19	SME (Electrical), TAPS (3 &4), NPCIL
20	अतिरिक्त महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नागपुर	20	AGM (Comml), PGCIL, Nagpur
21	कार्यकारी निदेशक, पक्षेभाप्रेकेन्द्र, मुंबई	21	Executive Director, WRLDC, Mumbai
22	सदस्य (पावर) , एनसीए, इन्दौर	22	Member (Power), NCA, Indore
23	महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नई दिल्ली	23	GM (Comml), PGCIL, New Delhi
24	उपाध्यक्ष(ट्रेडिंग), पीटीसी, नई दिल्ली	24	Vice President (Trading), PTC, New Delhi
25	महा प्रवंधक (पावर ट्रेडिंग), एईएल, नई दिल्ली	25	GM (Power Trading), AEL, New Delhi
26	मुख्य कार्यकारी अधिकारी, एनवीवीएनएल, नई दिल्ली	26	CEO, NVVNL, New Delhi
27	कार्य निदे एवं मुख्य कार्य अधि, टीपीटीसीएल, मुंबई	27	ED & CEO, TPTCL, Mumbai
28	मुख्य कार्यकारी, रिलायंस एनर्जी ट्रेडिंग लिमि, नई दिल्ली	28	Chief Executive, RETL, New Delhi
29	उपाध्यक्ष(विद्युत ट्रेडिंग), जे एस पीटीसी एल, नई दिल्ली	29	Vice President (Power Trading), JSWPTC Ltd.
30	सदस्य सचिव, पूर्व क्षेत्रीय विद्युत समिति, कोलकाता	30	Member Secretary, ERPC, Kolkata
31	सदस्य सचिव, उत्तर क्षेत्रीय विद्युत समिति, नई दिल्ली	31	Member Secretary, NRPC, New Delhi
32	सदस्य सचिव, दक्षिण क्षेत्रीय विद्युत समिति, वंगलोर	32	Member Secretary, SRPC, Bangalore
33	महा प्रबंधक, पृक्षेभाप्रेकेन्द्र, कोलकाता	33	General Manager, ERLDC, Kolkata
34	कार्यकारी निदेशक, उत्तर क्षेत्रीय भार प्रेषण केन्द्र, दिल्ली	34	Executive Director, NRLDC, New Delhi
35	महा प्रवंधक, दक्षिण क्षेत्रीय भार प्रेषण केन्द्र, वैंगलोर	35	General Manager, SRLDC, Bangalore
36	सदस्य (ग्रिड प्रचा एवं वितरण) , केविप्रा, नई दिल्ली	36	Member (GO&D), CEA, New Delhi
37	मुख्य अभियंता (ग्रिड प्रबंधन) , केविप्रा, नई दिल्ली	37	Chief Engineer (GM), CEA, New Delhi
38	वरिष्ठ महा प्रवंधक (आर एवं टी), उ प पारे नि लि , भुव	38	Sr. GM (R&T), OPTCL, Bhubaneswar
39	अतिरिक्त मख्य अभियंता (वाणिज्य), गेटको	39	Addl. Chief Engineer (Comm), GETCO
40	अतिरिक्त महा प्रबंधक(वाणिज्य), टाटा पावर, मुंबई	40	AGM (Comml), Tata Power, Mumbai
41	उपाध्यक्ष (एम ओ), आई ए एक्स, नई दिल्ली	41	Vice President (MO), IEX, New Delhi
42	मुख्य, पीटी एंड आर, जीएमआरईटीएल, वैंगलोर	42	Head – PT & R, GMRETL, Bangalore
43	महा प्रबंधक(वाणिज्य), एल ए पी पी एल, गुरगांव	43	GM (Comml), LAPPL, Gurgaon
44	महा प्रबंधक, एम पी ए के वी एन एल , इन्दौर	44	GM, MPAKVNL, Indore
45	अतिरिक्त महा प्रबंधक , एनएसपीसीएल , भिलाई	45	AGM(O&E/Comml),NSPCL ,Bhilai
46	अधीक्षण अभियंता (प्रचालन), पक्षेविसमिति	46	SE (O), WRPC
47	मुख्य अधीक्षक, टीएपीएस(3 एवं 4), एनपीसीआईएल	47	Chief Superintendent, TAPS (3&4), NPCIL
48	कार्यालय प्रति, पक्षेविसमिति	48	Office File, WRPC
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<u>STATIO</u>	ON NAME:			KSK Mahanadi	Power Company Li	mited (KMPCI	_)	
<u>FY</u>	<u>15-16</u>							
	<u> APRIL'15</u>			MAY'15		JUNE'15		
Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)
01-04-2015	51,73,440	51,73,440	01-05-2015	51,73,440	51,73,440	01-06-2015	51,73,440	50,59,69
02-04-2015	51,73,440	51,73,440	02-05-2015	51,73,440	51,73,440	02-06-2015	51,73,440	51,73,44
03-04-2015	51,73,440	51,73,440	03-05-2015	51,73,440	50,75,940	03-06-2015	51,73,440	51,73,44
04-04-2015	51,73,440	51,73,440	04-05-2015	51,73,440	51,73,440	04-06-2015	51,73,440	51,08,44
05-04-2015	51,73,440	51,73,440	05-05-2015	51,73,440	51,73,440	05-06-2015	51,73,440	44,13,44
06-04-2015	51,73,440	51,73,440	06-05-2015	51,73,440	51,08,440	06-06-2015	51,73,440	51,57,19
07-04-2015	51,73,440	48,71,656	07-05-2015	51,73,440	48,60,875	07-06-2015	51,73,440	38,45,81
08-04-2015	51,41,106	51,41,106	08-05-2015	51,73,440	51,73,440	08-06-2015	51,73,440	51,24,69
09-04-2015	51,00,689	49,87,516	09-05-2015	47,85,480	45,59,130	09-06-2015	51,73,440	47,18,44
10-04-2015	51,73,440	51,73,440	10-05-2015	43,97,520	43,97,520	10-06-2015	51,73,440	51,73,44
11-04-2015	47,09,986	47,09,986	11-05-2015	43,97,520	43,97,520	11-06-2015	51,73,440	51,73,44
12-04-2015	51,73,440	37,63,440	12-05-2015	51,73,440	51,73,440	12-06-2015	51,73,440	47,18,44
13-04-2015	51,46,495	40,10,245	13-05-2015	51,73,440	51,73,440	13-06-2015	51,73,440	46,01,77
14-04-2015	48,44,711	39,53,461	14-05-2015	51,73,440	51,73,440	14-06-2015	51,73,440	28,28,44
15-04-2015	49,67,984	47,24,234	15-05-2015	51,73,440	50,43,440	15-06-2015	51,73,440	37,28,44
16-04-2015	35,97,831	35,97,831	16-05-2015	51,73,440	48,64,690	16-06-2015	51,73,440	34,93,44
17-04-2015	51,73,440	51,73,440	17-05-2015	51,73,440	44,27,555	17-06-2015	51,73,440	41,28,44
18-04-2015	51,73,440	50,59,690	18-05-2015	51,73,440	49,94,690	18-06-2015	51,73,440	38,75,94
19-04-2015	51,73,440	51,73,440	19-05-2015	51,73,440	51,73,440	19-06-2015	51,73,440	42,43,44
20-04-2015	51,73,440	51,73,440	20-05-2015	51,73,440	51,73,440	20-06-2015	51,73,440	46,63,44
21-04-2015	51,73,440	51,73,440	21-05-2015	51,73,440	51,73,440	21-06-2015	51,73,440	28,17,19
22-04-2015	51,73,440	51,73,440	22-05-2015	51,73,440	51,73,440	22-06-2015	51,73,440	37,93,44
23-04-2015	51,73,440	50,27,190	23-05-2015	51,73,440	51,73,440	23-06-2015	51,73,440	51,73,44
24-04-2015	51,73,440	42,75,940	24-05-2015	51,73,440	51,73,440	24-06-2015	51,73,440	51,73,44
25-04-2015	51,73,440	45,07,190	25-05-2015	51,73,440	51,73,440	25-06-2015	51,73,440	51,73,44
26-04-2015	51,73,440	50,75,940	26-05-2015	51,73,440	51,73,440	26-06-2015	51,73,440	51,73,44
27-04-2015	51,73,440	49,94,690	27-05-2015	51,73,440	51,73,440	27-06-2015	51,73,440	51,73,44
28-04-2015	51,73,440	51,73,440	28-05-2015	51,73,440	51,73,440	28-06-2015	51,73,440	51,73,44
29-04-2015	51,73,440	51,73,440	29-05-2015	51,73,440	51,73,440	29-06-2015	51,73,440	51,73,44
30-04-2015	51,73,440	51,73,440	30-05-2015	51,73,440	51,73,440	30-06-2015	51,73,440	51,73,44
	- , -, -, -	- , -, -, -,	31-05-2015	51,73,440	51,24,690		- , -, -, -	
TOTAL	15,24,97,922	14,63,01,716		15,84,36,840	15,63,23,290		15,52,03,200	13,84,01,40

STATION NAME: KSK Mahanadi Power Company Limited (KMPCL)								
<u>F</u> Y	<u>/ 15-16</u>							
	JULY'15			AUGUST'15			SEPTEMBER'	15
Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)
01-07-2015	51,73,440	51,73,440	01-08-2015	51,73,440	51,73,440	01-09-2015	34,79,040	34,79,138
02-07-2015	51,73,440	51,73,440	02-08-2015	39,53,648	39,53,640	02-09-2015	34,28,138	34,28,205
03-07-2015	51,73,440	51,73,440	03-08-2015	51,73,440	50,44,110	03-09-2015	11,30,333	11,30,343
04-07-2015	51,73,440	51,73,440	04-08-2015	51,73,440	51,73,440	04-09-2015	40,24,320	39,69,560
05-07-2015	51,73,440	48,28,480	05-08-2015	51,73,440	51,73,440	05-09-2015	40,24,320	40,24,320
06-07-2015	51,73,440	51,73,440	06-08-2015	51,73,440	51,73,440	06-09-2015	40,24,320	40,24,320
07-07-2015	51,73,440	51,73,440	07-08-2015	51,73,440	51,73,440	07-09-2015	40,24,320	40,24,320
08-07-2015	51,73,440	51,73,440	08-08-2015	50,59,868	50,59,868	08-09-2015	40,24,320	40,24,320
09-07-2015	29,14,102	29,14,102	09-08-2015	45,95,610	44,65,604	09-09-2015	40,41,285	40,41,290
10-07-2015	-	-	10-08-2015	51,73,440	51,73,440	10-09-2015	41,33,430	41,33,404
11-07-2015	40,41,750	40,41,750	11-08-2015	50,01,690	50,01,666	11-09-2015	41,53,680	41,53,680
12-07-2015	51,73,440	51,73,440	12-08-2015	51,73,440	51,40,940	12-09-2015	41,53,680	37,89,208
13-07-2015	51,73,440	51,73,440	13-08-2015	51,73,440	51,73,440	13-09-2015	44,72,305	44,28,325
14-07-2015	51,73,440	51,73,440	14-08-2015	51,73,440	51,73,440	14-09-2015	44,69,865	44,69,865
15-07-2015	51,73,440	51,73,440	15-08-2015	51,57,270	51,57,270	15-09-2015	43,74,070	43,76,770
16-07-2015	51,73,440	51,73,440	16-08-2015	50,75,898	50,75,898	16-09-2015	43,76,770	43,76,770
17-07-2015	51,73,440	51,73,440	17-08-2015	15,89,633	15,89,640	17-09-2015	43,76,770	43,34,228
18-07-2015	51,73,440	49,47,190	18-08-2015	26,73,000	26,72,944	18-09-2015	43,76,770	43,76,770
19-07-2015	51,73,440	47,53,440	19-08-2015	40,20,423	40,20,374	19-09-2015	43,76,770	43,76,770
20-07-2015	51,73,440	45,73,440	20-08-2015	51,73,440	49,62,190	20-09-2015	43,76,770	43,46,755
21-07-2015	51,73,440	51,73,440	21-08-2015	36,68,110	36,68,113	21-09-2015	43,76,770	43,76,770
22-07-2015	51,73,440	50,83,440	22-08-2015	23,15,490	23,15,471	22-09-2015	43,76,770	43,76,770
23-07-2015	51,73,440	50,80,940	23-08-2015	28,74,240	28,74,240	23-09-2015	43,76,770	43,76,770
24-07-2015	51,73,440	51,73,440	24-08-2015	29,51,080	29,50,986	24-09-2015	43,76,770	43,76,770
25-07-2015	51,73,440	51,73,440	25-08-2015	28,74,240	28,74,133	25-09-2015	43,76,770	43,76,770
26-07-2015	51,73,440	51,24,690	26-08-2015	30,12,100	30,12,056	26-09-2015	43,76,770	43,76,770
27-07-2015	51,73,440	51,73,440	27-08-2015	32,36,730	32,36,633	27-09-2015	42,72,640	42,72,640
28-07-2015	51,73,440	51,73,440	28-08-2015	33,49,920	33,49,802	28-09-2015	38,30,400	38,30,400
29-07-2015	51,73,440	51,73,440	29-08-2015	32,42,648	32,77,525	29-09-2015	48,03,448	48,03,448
30-07-2015	51,73,440	51,73,440	30-08-2015	34,79,040	34,79,138	30-09-2015	51,73,440	48,71,670
31-07-2015	51,73,440	51,73,440	31-08-2015	34,79,040	34,79,138			
	15,18,12,172	14,99,89,712		12,85,17,515	12,80,48,900		12,41,81,823	12,33,47,137

STAT	STATION NAME: KSK Mahanadi Power Company Limited (KMPCL)									
<u>F</u> `	Y 15-16									
	OCTOBER'1	5	NOVEMBER'15			DECEMBER'15				
Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)		
01-10-2015	51,73,440	51,73,440	01-11-2015	45,26,880	45,26,880	01-12-2015	47,28,930	47,28,930		
02-10-2015	51,73,440	51,73,440	02-11-2015	45,65,050	45,65,050	02-12-2015	47,35,665	47,35,665		
03-10-2015	51,73,440	51,73,440	03-11-2015	40,25,663	40,25,663	03-12-2015	47,49,135	47,49,135		
04-10-2015	51,73,440	51,73,440	04-11-2015	45,26,880	45,26,880	04-12-2015	47,69,340	47,69,340		
05-10-2015	51,73,440	51,73,440	05-11-2015	42,76,038	42,76,038	05-12-2015	43,57,648	43,57,648		
06-10-2015	51,73,440	51,73,440	06-11-2015	37,02,260	37,02,260	06-12-2015	48,29,955	43,15,345		
07-10-2015	51,73,440	51,73,440	07-11-2015	45,26,880	45,26,880	07-12-2015	47,69,340	47,69,340		
08-10-2015	51,73,440	51,73,440	08-11-2015	45,26,880	45,26,880	08-12-2015	47,69,340	47,69,340		
09-10-2015	51,73,440	51,73,440	09-11-2015	37,67,995	37,67,995	09-12-2015	49,24,245	49,24,245		
10-10-2015	51,73,440	51,73,440	10-11-2015	23,28,000	23,28,000	10-12-2015	47,69,340	47,36,840		
11-10-2015	51,73,440	39,12,310	11-11-2015	23,49,600	23,49,600	11-12-2015	47,96,280	47,96,280		
12-10-2015	51,73,440	51,73,440	12-11-2015	23,71,200	23,71,200	12-12-2015	47,96,280	25,19,365		
13-10-2015	51,73,440	51,73,440	13-11-2015	34,15,603	34,15,603	13-12-2015	48,23,220	48,23,220		
14-10-2015	51,73,440	51,73,440	14-11-2015	45,44,230	45,44,230	14-12-2015	48,56,895	48,56,895		
15-10-2015	51,73,440	51,73,440	15-11-2015	45,54,640	45,16,580	15-12-2015	48,23,220	48,23,220		
16-10-2015	44,97,180	44,97,180	16-11-2015	46,83,070	46,83,070	16-12-2015	48,50,160	48,50,160		
17-10-2015	45,26,880	45,26,880	17-11-2015	51,13,440	50,80,940	17-12-2015	48,36,690	48,36,690		
18-10-2015	45,26,880	45,26,880	18-11-2015	48,35,270	48,35,270	18-12-2015	48,29,955	48,29,955		
19-10-2015	45,26,880	45,26,880	19-11-2015	46,27,510	46,27,510	19-12-2015	47,82,810	47,82,810		
20-10-2015	45,26,880	45,26,880	20-11-2015	47,28,930	47,28,930	20-12-2015	48,36,690	48,36,690		
21-10-2015	45,26,880	45,26,880	21-11-2015	47,76,075	47,76,075	21-12-2015	49,37,715	49,37,715		
22-10-2015	45,26,880	45,26,880	22-11-2015	45,32,075	28,27,705	22-12-2015	48,29,955	48,29,955		
23-10-2015	45,26,880	45,26,880	23-11-2015	46,75,050	46,75,050	23-12-2015	47,49,135	47,49,135		
24-10-2015	45,26,880	45,26,880	24-11-2015	46,48,110	46,48,110	24-12-2015	44,69,230	44,69,230		
25-10-2015	45,26,880	45,26,880	25-11-2015	46,21,170	46,21,170	25-12-2015	47,82,810	45,66,765		
26-10-2015	45,26,880	45,26,880	26-11-2015	47,15,460	47,15,460	26-12-2015	48,18,538	20,48,490		
27-10-2015	45,26,880	45,26,880	27-11-2015	47,28,930	45,97,610	27-12-2015	48,36,690	36,69,440		
28-10-2015	45,26,880	45,26,880	28-11-2015	47,42,400	47,42,400	28-12-2015	41,60,390	32,83,033		
29-10-2015	45,26,880	45,26,880	29-11-2015	51,73,440	51,73,440	29-12-2015	28,50,428	21,31,010		
30-10-2015	45,26,880	45,26,880	30-11-2015	47,82,810	47,82,810	30-12-2015	29,26,148	24,18,950		
31-10-2015	45,26,880	45,26,880		·		31-12-2015	26,22,780	22,28,540		
	15,00,01,980	14,87,40,850		12,93,91,538	12,74,85,288		14,16,18,955	13,21,43,375		

STATION NAME: KSK Mahanadi Power Company Limited (KMPCL)									
<u>FY</u>	<u>/ 15-16</u>								
	JANUARY'16	6		FEBRUARY'1	6		MARCH'16		
Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)	Date	DC (Kwh)	Agreed Schedule (Kwh)	
01-01-2016	29,26,630	24,26,203	01-02-2016	48,77,100	44,04,600	01-03-2016	46,01,758	46,01,758	
02-01-2016	28,75,133	11,98,678	02-02-2016	48,77,100	46,33,350	02-03-2016	46,10,895	46,10,895	
03-01-2016	28,75,133	-	03-02-2016	48,09,750	48,09,750	03-03-2016	41,99,713	41,34,713	
04-01-2016	27,30,145	-	04-02-2016	48,16,445	48,16,445	04-03-2016	39,97,480	39,97,480	
05-01-2016	28,97,523	-	05-02-2016	47,57,643	47,57,643	05-03-2016	36,75,235	36,75,235	
06-01-2016	45,26,880	-	06-02-2016	47,82,810	47,82,810	06-03-2016	34,99,463	34,99,463	
07-01-2016	38,21,760	9,38,600	07-02-2016	48,16,463	48,16,463	07-03-2016	43,25,575	43,10,575	
08-01-2016	25,49,160	24,19,160	08-02-2016	29,60,008	29,60,008	08-03-2016	48,98,663	48,98,663	
09-01-2016	18,22,315	11,44,985	09-02-2016	42,43,548	30,40,405	09-03-2016	51,73,440	51,73,440	
10-01-2016	45,17,263	9,73,680	10-02-2016	47,96,280	47,96,280	10-03-2016	51,73,440	51,73,440	
11-01-2016	44,83,680	9,57,120	11-02-2016	47,49,135	47,49,135	11-03-2016	32,74,255	32,74,255	
12-01-2016	44,47,125	10,66,385	12-02-2016	40,96,265	40,96,263	12-03-2016	41,73,190	41,73,190	
13-01-2016	44,72,903	5,94,050	13-02-2016	37,54,350	37,54,348	13-03-2016	46,19,140	46,19,140	
14-01-2016	44,54,783	35,79,755	14-02-2016	38,27,950	38,27,950	14-03-2016	50,56,890	50,56,890	
15-01-2016	49,70,973	38,14,170	15-02-2016	33,96,155	33,96,155	15-03-2016	43,50,900	43,50,900	
16-01-2016	51,73,440	41,84,690	16-02-2016	38,54,435	38,54,435	16-03-2016	46,97,985	46,97,985	
17-01-2016	50,89,405	46,80,340	17-02-2016	37,01,858	37,01,858	17-03-2016	44,62,128	44,62,128	
18-01-2016	44,60,885	41,85,885	18-02-2016	37,12,163	37,12,163	18-03-2016	43,07,238	43,07,238	
19-01-2016	51,59,690	47,69,690	19-02-2016	39,03,018	39,03,018	19-03-2016	44,27,520	44,27,520	
20-01-2016	51,73,440	47,10,940	20-02-2016	23,72,163	23,72,163	20-03-2016	44,72,080	43,90,830	
21-01-2016	42,85,715	37,60,715	21-02-2016	22,66,368	22,66,368	21-03-2016	48,41,560	48,41,560	
22-01-2016	47,50,830	46,45,830	22-02-2016	24,22,580	24,22,580	22-03-2016	47,89,973	46,60,115	
23-01-2016	48,46,960	44,22,225	23-02-2016	23,51,743	23,51,743	23-03-2016	37,25,893	36,60,893	
24-01-2016	49,45,628	48,80,628	24-02-2016	23,92,800	23,92,800	24-03-2016	51,73,440	48,48,440	
25-01-2016	48,24,640	46,29,640	25-02-2016	22,49,040	22,49,040	25-03-2016	33,46,373	33,46,373	
26-01-2016	48,50,365	41,99,040	26-02-2016	23,92,800	23,92,800	26-03-2016	34,92,000	34,77,000	
27-01-2016	47,38,330	42,98,330	27-02-2016	24,14,160	24,14,160	27-03-2016	34,92,000	34,92,000	
28-01-2016	46,87,250	46,87,250	28-02-2016	24,14,160	24,14,160	28-03-2016	37,72,320	37,39,820	
29-01-2016	47,28,930	47,28,930	29-02-2016	38,35,593	38,35,603	29-03-2016	37,72,320	37,72,320	
30-01-2016	48,16,485	48,16,485		. ,		30-03-2016	31,53,858	31,21,358	
31-01-2016	48,55,365	45,24,115				31-03-2016	30,82,405	30,33,655	
	13,17,58,760	9,12,37,518		10,58,43,878	10,39,24,490		13,06,39,125	12,98,29,268	

Email comml-wrpc

RE: KMPCL#TS#WRLDC & WRPC# Regarding Hon'ble CERC order in 186/MP petition

From: S Usha (एस उषा) <susha@posoco.in>

Wed, Feb 17, 2021 11:42 AM

Subject : RE: KMPCL#TS#WRLDC & WRPC# Regarding Hon'ble CERC order in 186/MP

2 attachments

petition

To: prabhjitsingh s <prabhjitsingh.s@ksk.co.in>, hemantmeena@posoco.in, stoawrldc@posoco.in, comml-wrpc <comml-wrpc@nic.in>, Operation WRPC <opc-wrpc@nic.in>

Cc : ramji n <ramji.n@ksk.co.in>, tarun k <tarun.k@ksk.co.in>, phanikumar p <phanikumar.p@ksk.co.in>, adityapdas@posoco.in, wrldcfinalscheduling@posoco.in

Sir/Mam

Please find attached the email sent to KSK and all other concerned on 23/08/20, attaching the WRLDC letter dated 23/08/20 addressed to MS, WRPC and copy to KSK and Hon'ble CERC attaching the entire data required as per Hon'ble CERC order as stated in the trailing email.

Request to kindly take up with WRPC secretariat for issuance of revised REA as per Hon'ble CERC directive.

Regards Usha WRLDC

From: Prabhjit Singh Samra [mailto:prabhjitsingh.s@ksk.co.in]

Sent: 16 February 2021 13:55

To: S Usha (एस उषा) <susha@posoco.in>; Hemant Kumar Meena (हेमंत कुमार मीना) <hemantmeena@posoco.in>;

WRLDC STOA <stoawrldc@posoco.in>; comml-wrpc@nic.in; opc-wrpc@nic.in

Cc: N.Ramakrishnan <ramji.n@ksk.co.in>; Tarun Khemnani <tarun.k@ksk.co.in>; P.V.S.Phani Kumar

<phanikumar.p@ksk.co.in>; 'Anand K Ganesan' <anand@msapartners.in>; 'Msa Partners' <office@msapartners.in>

Subject: KMPCL#TS#WRLDC & WRPC# Regarding Hon'ble CERC order in 186/MP petition

Importance: High

Dear Sir/Madam,

Greetings!!!

This has reference to the enclosed order dated 25.01.2021 issued by Hon'ble CERC in Petition No: 186/MP/2018, we would like to highlight the followings;

<u>Para 47 of the Order</u>: We have already held earlier that the payment of capacity charges is to be done based on availability as indicated in the revised REAs to be issued by the WRPC in due course of time for the disputed period. The Respondents shall pay incentive to the Petitioner if the cumulative availability as indicated in the REAs to be issued crosses the threshold level of 85%. Accordingly, the Respondents are directed to pay the balance incentive to the Petitioner for the year 2015-16, based on revised REAs to be issued by WRPC

<u>Para 80 of the Order</u>: We also direct WRLDC and WRPC to make available the REA as required under PPA between the parties as soon as possible and in no case later than 90 days from date of this order. The Petitioner shall serve a copy of the order upon WRLDC and WRPC for necessary action.

In view of the above, we hereby would like to serve the copy of the order as directed by CERC and also request you to **please arrange to issue the revised REA at the earliest**.

Regards,

P S Samra General Manager – BDG "This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the system manager. Please note that any views or opinions presented in this email are solely those of the author and do not necessarily represent those of the Company. Finally, the recipient should check this email and any attachments for the presence of viruses. The company accepts no liability for any damage caused by any virus transmitted by this email."

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Tue, Feb 16, 2021 01:55 PM

*■*1 attachment

Request from KSK Mahanadi on DC Certification for ... - WRLDC FINAL SCHEDULING.pdf 160 KB

WRLDC letter to WRPC 230820.pdf 836 KB

From : prabhjitsingh s <prabhjitsingh.s@ksk.co.in>

Subject: KMPCL#TS#WRLDC & WRPC# Regarding Hon'ble CERC order in 186/MP petition

To: susha@posoco.in, hemantmeena@posoco.in, stoawrldc@posoco.in, comml-wrpc

<comml-wrpc@nic.in>, Operation WRPC <opc-wrpc@nic.in>

Cc: ramji n <ramji.n@ksk.co.in>, tarun k <tarun.k@ksk.co.in>, phanikumar p <phanikumar.p@ksk.co.in>, anand@msapartners.in, office@msapartners.in

Dear Sir/Madam,

Greetings!!!

This has reference to the enclosed order dated 25.01.2021 issued by Hon'ble CERC in Petition No: 186/MP/2018, we would like to highlight the followings;

<u>Para 47 of the Order</u>: We have already held earlier that the payment of capacity charges is to be done based on availability as indicated in the revised REAs to be issued by the WRPC in due course of time for the disputed period. The Respondents shall pay incentive to the Petitioner if the cumulative availability as indicated in the REAs to be issued crosses the threshold level of 85%. Accordingly, the Respondents are directed to pay the balance incentive to the Petitioner for the year 2015-16, based on revised REAs to be issued by WRPC

<u>Para 80 of the Order</u>: We also direct WRLDC and WRPC to make available the REA as required under PPA between the parties as soon as possible and in no case later than 90 days from date of this order. The Petitioner shall serve a copy of the order upon WRLDC and WRPC for necessary action.

In view of the above, we hereby would like to serve the copy of the order as directed by CERC and also request you to **please arrange to issue the revised REA at the earliest**.

Regards,

P S Samra General Manager – BDG KSK Mahanadi Power Company Limited Ph. No.09177025554

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Request from KSK Mahanadi on DC Certification for the period FY:2013-14 to 2016-17

Hemant Kumar Meena (हेमंत कुमार मीना)

Sun 23-08-2020 22:31

To:ms-wrpc@nic.in < ms-wrpc@nic.in >: pramod.lone@amail.com < pramod.lone@amail.com > pramod.lone@amail.com > paladugu.vidya@amail.com > paladugu.vidya@amai

Cesecy@cercind.gov.in < secv@cercind.gov.in >: info@cercind.gov.in >: info@cercind.gov.in >: prabbilitsingh.s@ksk.co.in < prabbilitsingh.s@ksk.co.in>: N. Ramakrishnan < ramii n@ksk.co.in>: Tarun Khemnani < tarun k@ksk.co.in>: KSKHO Scheduling Team <kskscheduling@ksk co.in>: Ashok Rajan (अशोक राजन) <ashokrajan@posoco.in>: V K Shrivastava वी के श्रीवास्तव) <yks@posoco.in>: N Roy एन रॉय) oroy@posoco.in>: V Balaji (वी बालाजी) <ybalaji@posoco.in>: S Usha एस उषा) <susha@posoco.in>: Aliva Prasad Das (आदित्य प्रसाद दास) <aditvapdas@posoco.in>: Prashant K Kanakam (प्रशांत के कन्नाकम) prashanth@posoco.in>: WRLDC FINAL SCHEDULING <wrldfinalscheduling@posoco.in>:

0 6 attachments (6 MR)

WRLDC letter to WRPC 230820,pdf; KMPCL#Letter to WRLDC regarding certification of data towards 186MP petition dated 22.06.2020,pdf; KMPCL#TG#WRLDC#Format I for FY 13-14 DC Final Schedule dated 18 06 2020...xlsx; KMPCL#TG#WRLDC#Format I for FY 14-15 DC Final Schedule dated 18 06 2020 xksv KMPCL#TG#WRI DC#Format L for FY 15-16 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY 16-17 DC & Final Schedule dated 18 06 202 xksv KMPCL#TG#WRI DC#Format L for FY

Sir/Madam

May please find attached WRLDC Communication on the captioned subject matter for kind information and further necessary action.

Regards Hemant Kr. Meena Chief Manager(MO) WRLDC POSOCO Mo. 9869455494

From: Prabhiit Singh Samra [prabhiitsingh.s@ksk.co.in]

Sent: Monday, June 22, 2020 12:59 PM

To: S Usha (एस उषा)

Cc: N.Ramakrishnan; Tarun Khemnani; P.V.S.Phani Kumar; Manohar Baduqula; KSKHO Scheduling Team; Aditya Prasad Das (आदित्य प्रसाद दास); V K Shrivastava (वी के श्रीवास्तव); N Roy (एन रॉय); Ashok Rajan (अशोक राजन); secy@cercind.gov.in; mswrpc@nic.in; comml-wrpc@nic.in; 'Anand K Ganesan'; Ashwin Ramanathan (ashwin.ramanathan@msapartners.in)

Subject: KMPCL#Letter to WRLDC regarding certification of data towards 186MP petition dated 22.06.2020

Dear Sir/Madam,

Greetings!!!

This has reference to the below mail received on 04th June'20 from WRLDC regarding submission of details as per the CERC approved format of DC/Availability, we hereby would like to submit enclosed data with request to WRLDC for certification of DC/Availability for the period FY 2013 to FY 2017 for Telangana.

Please refer enclosed letter and request you to please do the needful at the earliest.

Regards

P S Samra General Manager KSK Mahanadi Power Company Limited Phone No.9177025554

From: S Usha (एस उषा) [mailto:susha@posoco.in] Sent: Thursday, June 4, 2020 6:21 PM To: P.V.S.Phani Kumar Cc: Prabhjit Singh Samra; N.Ramakrishnan; Manohar Badugula; KSKHO Scheduling Team; Aditya Prasad Das (आदित्य प्रसाद दास); V K Shrivastava (वी के श्रीवास्तव); N Roy (एन रॉय); Ashok Rajan (अशोक राजन); secy@cercind.gov.in; ms-wrpc@nic.in Comml-wrpc@nic.in Subject: RE: Request for Certification of the R0 schedules- as per ROP order
Dear Sir/Madam,
This has reference to the trailing email received from KSK Mahanadi on RoP by Hon'ble CERC dt 12/5/2020 and with a request to WRLDC for certification of DC/Availability for the period 2013 to 2017.
In this regard please find attached the detailed reply from WRLDC along with the following relevant documents.
1. Relevant orders from Hon'ble CERC on similar cases .
2.CERC approved format for submission of DC/Availability 3.Monthly REA issued by WRPC showing the DC/availability of similar generating stations
Accordingly you are hereby advised to submit the duly filled format as detailed in our letter to WRLDC so that WRLDC can submit the same to WRPC for issuance of addendum to previous years the REAs.
Regards
S.USha
General Manager(MO & Regulatory)
WRLDC, POSOCO
Mumbai
Mob:09869404458
From: P.V.S.Phani Kumar [phanikumar.p@ksk.co.in]
Sent: Friday, May 29, 2020 2:27 PM
To: S Usha (एस उषा); Hemant Kumar Meena (हेमंत कुमार मीना); WRLDC Control Room
Cc: Prabhjit Singh Samra; N.Ramakrishnan; Manohar Badugula; KSKHO Scheduling Team
Subject: Request for Certification of the R0 schedules- as per ROP order
Dear Sir/Madam,

Please find attached Record of Proceedings in 186/MP petition (186-MP-2018-12-05 attachment), wherein Commission directed us to approach WRLDC for certification of the availability schedules.

Hence, please find attached KMPCL letter ref. 604 requesting you to certify the availability schedules. We are forwarding you the required documents along with necessary supporting for certification from your end. Request you to please do the needful.

We are sending the balance supporting documents through Drop Box.

Regards.

Phani kumar

KSK Mahanadi Power Company Limited

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(भारत सरकार का उद्यम)



POWER SYSTEM OPERATION CORPORATION LIMITED
(A Government of India Enterprise)

पश्चिम क्षेत्र भार प्रेषण केन्द्र

Date: 23.08.2020

एफ-3, सेन्ट्रल रोड, एम्.आई.डी.सी. एरिया, मरोल, अन्धेरी (पूर्व), मुंबई - 400 093.

दुरभाष : 022-28202691 • फैक्स : 022-28235434, 28202630 • ई-मेल : wrldc@posoco.in

WESTERN REGIONAL LOAD DESPATCH CENTRE

F-3, Central Road, MIDC Area, Marol, Andheri (East), Mumbai – 400 093. Phone: 022-28202691 • Telefax: 28235434, 28202630 • E-mail: wrldc@posoco.in

CIN: U40105DL2009GOI188682

Ref. No. WRLDC/MO/186MP/KSK-DC

To

The Member Secretary,

Western Regional Power Committee,

F3, MIDC Area, Marol, Andheri (East), Mumbai 400093

Sub: Request for DC certification by KSK Mahanadi Power Co. Ltd. (KMPCL)

References.:

- 1) Hon'ble CERC ROP in petition no 186/MP/2018 dated 12.05.2020
- 2) WRLDC letter to KSK Mahanadi (with copy to WRPC) dated 04.06.2020
- 3) KSK Mahanadi letter(email) received on 29.05.2020 (Ref. No.: WR.../604)
- 4) Hon'ble CERC Order in petition no 192/MP/2016 dated 20-Mar-2018 (Jaiprakash Power Venture Limited vs WRLDC and others) & Corrigendum to ROP of hearing dated 18.5.17 (in pet. no 192/MP/2017) issued by the Hon'ble CERC on 06.07.2017
- 5) Hon'ble CERC Order in petition no 28/MP/2016 dated 31.8.2017 (M/s. Maithon Power Limited vs DVC & others)

Sir,

With reference to ROP of hearing before Hon'ble CERC in petition no 186/MP/2018, WRLDC is in receipt of the following information from M/s. KSK Mahanadi Power Company Ltd. (KMPCL) regarding their plant availability data for Telangana DISCOMs.

'Summary sheet and month-wise, day-wise, slot wise details of Capacity Claimed by KMPCL & Final Implemented Schedule as per the CERC approved format.'

The above information received as excel files is being enclosed herewith for further action by WRPC secretariat. It may be noted that WRLDC has verified the 'Implemented Schedule Data' submitted by KSK Mahanadi & same was found to be in order.

Further, the following points are worth mentioning in the instant matter:

- There is no provision for availability (DC) certification by RLDCs in the Indian Electricity Grid Code (IEGC). Declaration of availability (DC) is done by CGS / ISGS stations based on which RLDC prepares entitlement & subsequently the schedules.
- 2) However, for the regional entity IPP generators having part LTA and part merchant capacity, RLDC prepares schedules based on mutually agreed schedule data submitted by such entities. Certain IPPs viz. JP Nigrie STPS in WR & Maithan Power Ltd. in ER reported to face difficulty in recovering fixed charges from their beneficiaries in the absence of availability information in REA issued by RPCs. Subsequently, they

approached the CERC for a solution on this matter which was addressed by the CERC in its order dated 20.03.2018 in petition no 192/MP/2016 (JPVL vs WRLDC, WRPC & others) and another order dated 31.08.2017 in petition no 28/MP/2016 (Maithan Power Ltd. vs DVC, ERLDC, ERPC & others).

- 3) The Hon'ble CERC in its above order had approved a format & methodology for submission of PPA wise plant availability information by such regional entity generators (viz. IPPs) with part LTA and part merchant capacity. A copy of the above CERC approved format is attached as Annexure-1 for reference.
- 4) Accordingly, the said generator (JP Nigrie STPS in WR) submitted the availability information (for the period 1.6.2015 to 31.5.2017) in the approved format to WRLDC which was subsequently incorporated in the REA by WRPC thereby resolving the matter.
- 5) In line with the above-mentioned order, several other IPP generators (viz. LANCO, MB Power etc.) in WR who have been approaching WRLDC & WRPC for including their availability details in monthly REA were being facilitated according to the said order.

M/s. KSK Mahanadi have approached WRLDC and WRPC for the first time vide the attached details towards their availability (DC) information w.r.t. the power scheduled to Telangana DISCOMs during FY 2013-14 to FY 2016-17. WRLDC has verified the 'final implemented schedule' information submitted by KSK Mahanadi.

Hence, as per the directions of the Hon'ble CERC in petition no 192/MP/2016 & 28/MP/2016, WRPC secretariat may facilitate inclusion of plant availability (DC) data of KSK Mahanadi in the REA as submitted for the period: FY 2013-14 to FY 2016-17.

Yours Faithfully,

Sd/-

[S Usha]

General Manager (Market Operation & Regulatory Affairs)

Copy to:

- 1. M/s. KSK Mahanadi Power Co. Ltd.
- 2. The Secretary, CERC, New-Delhi (For kind information)

Enclosures:

- Annexure-1: The CERC Approved format for submission of PPA wise DC & Schedule by Generators having Part LTA & Part merchant Capacity
- 2) Annexure-2: Hon'ble CERC ROP in 186/MP/2018 dated 12.05.2020
- 3) Annexure-3: WRLDC letter to KSK with copy to WRPC dated 4.6.2020
- 4) Annexure-4: KSK Mahanadi letter dated 29.05.2020
- 5) Soft copy by email: Details submitted by KSK 'Summary sheet and month-wise, daywise, slot wise details of Capacity Claimed by KMPCL & Final Implemented Schedule as per the CERC approved format'

FORMAT FOR DATA SUBMISSION BY IPPS

Station Name:

Installed capacity (MW)

Time	Untied	PPA-	PPA-1	PPA-	PPA-2	PPA-	PPA-n	PPA-	PPA- (n+1)
Block	capacity	1		2		n		(n+1)	
	(MW)	DC	Agreed	DC	Agreed	DC	Agreed	DC	Agreed
			schedule		schedule		schedule		schedule
1									
2									
3									
4									
5									
6									
7									
8									
Up to	block no. 96								



CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Petition No. 186/MP/2018

Subject : Petition seeking direction for refund of amount deducted by

the Respondents, towards Capacity Charges, Incentive, Energy Charges, Transmission Charges, Late Payment Surcharge contrary to the terms of the Power Purchase

Agreement dated 31.7.2012.

Petitioner : KSK Mahanadi Power Company Limited (KSKMPCL)

Respondents : Southern Power Distribution Company of Telangana Limited

and Anr.

Date of Hearing : 12.5.2020

Coram : Shri P. K. Pujari, Chairperson

Shri I. S. Jha, Member Shri Arun Goyal, Member

Parties present : Shri Anand Ganesan, Advocate, KSKMPCL

Shri Ashwin Ramanathan, Advocate, KSKMPCL

Shri Sriharsha Peechara, Advocate, Telangana Discoms

Record of Proceedings

The matter was listed for hearing through video conferencing.

- 2. Learned counsel for the Petitioner submitted that the issues involved in the Petition have already been argued extensively and both the parties have also filed their respective written submissions. He submitted that the Petitioner during the course of hearing on 29.10.2020 had sought liberty to place on record the certificate issued by Western Regional Power Committee (WRPC) regarding the availability of the Plant. However, the Petitioner had inadvertently referred to WRPC therein instead of Western Regional Load Despatch Centre (WRLDC). Accordingly, learned counsel requested for a week's time to approach WRLDC for certification of its availability data. He further requested the Commission to direct WRLDC to consider the same.
- 3. Learned counsel for the Respondents objected to the request of the Petitioner for seeking further time to file the certificate regarding availability of its Plant. Learned counsel submitted that the matter was argued at length by both parties on 27.9.2019 and after hearing the parties, the Commission reserved order in the matter with liberty to the Petitioner to place on record the certificate issued by WRPC regarding the Plant availability by 14.10.2019. He submitted that subsequently, upon mentioning of the matter by the learned counsel for the Petitioner on 29.10.2019, the Commission granted the Petitioner additional time to place on record the said certificate and had also directed the Petitioner to implead WRPC as party to the



Petition. Despite the aforesaid directions, the Petitioner has neither placed on record the certificate of WRPC regarding Plant availability nor has filed amended memo of parties impleading WRPC as party to Petition. Accordingly, learned counsel requested that no further time should be allowed to the Petitioner and the Commission may decide the matter based on the pleadings and written submissions available on record.

- 4. After hearing the learned counsels for the parties, the Commission directed the Petitioner to submit the reason of 59 days delay in the commencement of power supply along with monthly bifurcation of the claim of Rs 9.29 crore under each head with corresponding periods, on or before 6.6.2020.
- 5. The Commission directed the Petitioner to approach WRLDC immediately for certification of the availability data of its Plant. The Commission directed WRLDC to consider the request of the Petitioner and provide the information on or before 30.5.2020. The Petitioner is directed to file the certificate of WRLDC regarding availability its Plant by 6.6.2020 with copy to the Respondents, who shall file their response, if any, on or before 16.6.2020.
- 6. Subject to the above, the Commission reserved order in the Petition.

By order of the Commission

Sd/-(T.D. Pant) Deputy Chief (Law)



पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड



POWER SYSTEM OPERATION CORPORATION LIMITED

(A Government of India Enterprise)

पश्चिम क्षेत्र भार प्रेषण केन्द्र

एफ-3, सेन्ट्रल रोड, एम्.आई.डी.सी. एरिया, मरोल, अन्धेरी (पूर्व), मुंबई - 400 093.

दुरभाष : 022-28202691 • फैक्स : 022-28235434, 28202630 • ई-मेल : wrldc@posoco.in

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CIN: U40105DL2009GOI188682

Ref. No. WRLDC/MO/KSK186MP/

04-Jun-2020

To

M/s. KSK Mahanadi Power Co. Ltd.

Sub: Request for DC certification by KSK Mahanadi Power Co. Ltd.

References.:

- 1) Hon'ble CERC ROP in petition no 186/MP/2018 dated 12.05.2020
- 2) KSKMPCL letter(email) received on 29.05.2020 (Ref.No.: WR.../604)
- 3) Hon'ble CERC Order in petition no 192/MP/2016 dated 20-Mar-2018 (Jaiprakash Power Venture Limited vs WRLDC and others)
- 4) Corrigendum to ROP of hearing dated 18.5.17 (in pet. no 192/MP/2017) issued by the Hon'ble CERC on 6.7.17
- 5) Hon'ble CERC Order in petition no 28/MP/2016 dated 31.8.2017 (M/s. Maithon Power Limited vs DVC & others)

Sir/Madam,

With reference to your above referred letter dated 29.05.2020, may kindly note the following:

- 1) Hon'ble CERC has in its order dated 20-Mar-2018 in petition no 192/MP/2016 approved a methodology for dealing with the issue of availability (i.e. DC) certification of regional entity generators (viz. IPPs) with part LTA and part merchant capacity.
- 2) During the curse of hearing of the above petition 192/MP/2016, the Commission (vide corrigendum to ROP dated 18.5.17 issued on 6.7.17) directed as under:
 - "The Commission directed WRLDC to put in place the methodology proposed by it to facilitate certification of DC of the generating station to RPC with effect from 1.6.2017.
- 3) Accordingly, WRLDC had proposed a format for furnishing PPA wise DC and schedule for all such generators/IPPs having part LTA and part merchant capacity. The submitted format was approved by the Hon'ble Commission for submission of availability information (i.e. PPA wise DC & schedule) to WRLDC for onward submission to WRPC for inclusion in regional energy account (REA). A copy of the above CERC approved format is attached as Annexure-1 for your reference.
- 4) Accordingly, the said generator (JP Nigrie STPS) in 192/MP submitted the availability information (for the period 1.6.2015 to 31.5.2017) in the approved format to WRLDC which was subsequently incorporated in the REA by WRPC thereby resolving the matter. A copy of revised REA (as an addendum for the period June 2015 to May 2017) issued by WRPC dated 16.01.2018 incorporating above changes is attached as **Annexure-2**.
- 5) In line with the above-mentioned order, several other IPP generators in WR have since approached WRLDC to include their availability in monthly REA issued by WRPC. Accordingly, they have been submitting their PPA wise station availability to WRLDC on day

ahead basis in the **CERC approved format** followed by a consolidated monthly submission at the month-end. This month-end submission by the IPPs to WRLDC comprises of day wise availability (duly signed and sealed) after incorporating all revisions done during the day of operation for further submission to WRPC and for inclusion in monthly REA. The REA issued by WRPC for April 2020 is available at the link: http://wrpc.gov.in/htm/apr20/reaapr20.pdf Relevant pages are enclosed as Annexure-3 for reference.

6) The Hon'ble Commission further directed vide its final order dated 20.03.2018 to another similar generator in eastern region (ER) to follow same procedure to address the issue of DC certification. Relevant extracts of the order are reproduced below:

Quote:

10. The Commission had observed in order dated 31.8.2017 in Petition No. 28/MP/2016 that certification of declaration and plant availability of the generating station of MPL for the prior period i.e. from 2011-14 to 1.8.2017 would be addressed in the light of the decision in Petition No. 192/MP/2016. Maithon Power Limited (MPL) had filed the Interlocutory Application seeking impleadment as party to the present petition. The Commission while disposing of the IA permitted MPL to make its submissions including data confined to its case in the present petition. MPL vide its affidavit dated 3.11.2017 has submitted the data to the Commission, ERPC and ERLDC. MPL vide its affidavit dated 20.2.2018 has submitted that ERPC/ERLDC may be directed to follow WRLDC`s approach and include the details as submitted by MPL on 5.2.2018 in respective REAs.

11. We are of the view that ERLDC/ERPC should adopt the similar approach as implemented by WRLDC in respect of JPVL. Accordingly, we direct MPL to furnish the declared capacity and day-to-day schedule of its generating station for the past period. On receipt of the data, ERLDC shall disseminate the said information to ERPC for inclusion in the Regional Energy Accounting by issuing necessary Addendum to the REA of the respective months for the past period.

Unquote:

- 7) Copies of final orders issued by the Hon'ble Commission in both the petitions referred above i.e. 192/MP/2016 and 28/MP/2016 are attached as **Annexures-4 & 5** respectively, for your reference.
- 8) Accordingly, you are requested to submit the PPA wise DC & schedule as per the CERC approved format (given at Annexure-1) for onward submission to WRPC secretariat.
- 9) It is worth mentioning here that based on the inputs received from WRLDC, the WRPC publishes the energy account (REA) for all regional entities of WR as mandated by Indian Electricity Grid Code. The REA published by WRPC is used for billing purpose by the generators towards recovery of their fixed & variable charges (as applicable).
- 10) It may be further noted that the data submitted by you vide your email dated 29-May-2020 is not as per the CERC approved format. The part by part availability submitted by you (in a selected date/month wise manner) is not appropriate for inclusion in REA. Further, availability declaration by KSK Mahanadi can't be done for a single buyer only. As per the CERC approved format, the availability (DC) information has to be submitted for entire power station covering all PPAs (i.e. PPA wise DC and schedule data needs to be submitted for the entire station). And once the availability of the station is part of monthly REA, this can't be for selected months. Accordingly, KSK needs to submit availability of all the then existing contracts (PPAs) under long term and medium term for all months starting from April 2013 as per the approved format by CERC.

- 11) While submitting the availability it may please be noted that since the regional energy account (REA) is to be revised with retrospective effect, KSK Mahanadi have to submit the already implemented day wise DC/Availability as well as mutually agreed schedule.
- 12) No further details on schedule curtailment etc. are required as submitted by you. It is pertinent to mention here that any schedule curtailment done by RLDCs due any reason as per the grid code (IEGC) is done only on the 'schedule' figure and not on the DC (availability) of the station. As per IEGC regulation 6.4 declaration of station availability (DC) is sole responsibility of the generators and RLDCs never do any curtailment or modification of the DC (availability data) submitted by a power station.

Hence, as per the directions of the Hon'ble CERC in petition no 192/MP/2016 & 28/MP/2016, in order to facilitate inclusion of plant availability data of KSK Mahanadi in the REA of WRPC, KSK is requested to submit the PPA wise DC and schedule as per the CERC approved format, for the entire station for all days for the disputed period in FY 2013-14 to FY 2016-17 (as referred in your letter dated 29.05.20).

Yours Faithfully,

Sd/-

[S Usha]

General Manager (Market Operation & Regulatory Affairs)

Copy to:

- 1. The Secretary, CERC, New-Delhi
- 2. The Member Secretary, WRPC, Mumbai
- 3. Sr. DGM(Law), NLDC, New Delhi

Enclosures:

- 1) Annexure-1: The CERC Approved format for submission of PPA wise DC & Schedule by Generators having Part LTA & Part merchant Capacity
- 2) Annexure-2: WRPC REA (addendum) issued on 16.01.2018 including data submitted by JP Nigrie STPP (JPVL) on plant availability
- 3) Annexure-3: Extracts from WRPC REA dated 5.5.20 for the month of April 2020
- 4) Annexure-4: CERC Order dated 20.03.2018 in Petition no 192/MP/2016
- 5) Annexure-5: CERC Order dated 31.08.2017in Petition no 28/MP/2016



KSK Mahanadi Power Company Limited

CIN No: U40300TG2009PLC064062

Works

Near Nariyara Village, Akaltara Tehsil, Janjgir - Champa District, Chhattisgarh

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Ref. No: WRLDC, MUM/PVSP/2500101/604 (Site): 07817-284001

Date: 29th May, 2020

To,

The General Manager
Power System Operation Corporation Limited (WRLDC)
F - 3 MIDC Area, Marol, Andheri (East), Mumbai - 400093

Dear Sir/Madam,

This is with reference to Petition No. 186/MP/2018 before the Hon'ble Central Electricity Regulatory Commission, which has been filed by us, M/s KSK Mahanadi Power Company Limited (KMPCL) against the distribution companies in the State of Telangana.

Briefly explained, there has been a dispute regarding payment of capacity charges for a period between FY 2013-14 to FY 2016-17. While there is no dispute that the capacity charges are to be paid against the declared availability by the generator, the Respondents have raised the issue that the declared availability needs to be certified.

While the power generator in this case, KSK Mahanadi has been declaring its R0 availability and also sending the revision schedules to WRLDC, the Hon'ble CERC in its Record of Proceedings dated 12/05/2020 has directed KSK Mahanadi to approach WRLDC for certification of the availability data of its Plant for the relevant Period, and has directed WRLDC to consider such request of KSK Mahanadi. A copy of the Record of Proceedings dated 12/05/2020 in Petition N0. 186/MP/2018 is enclosed herewith.

In this regard, we are further enclosing herewith the availability data of the plant for the relevant period, and request you to kindly certify the data at the earliest.

For KSK Mahanadi Power Company Limited

Mathorised Signatory

in Carrel

Encl:

- 1. Summary of Capacity Claimed by KMPCL, Final Implemented Schedule, TG Back down, REA Data & SRLDC Curtailments for FY 13-14.
- 2. Summary of Capacity Claimed by KMPCL, Final Implemented Schedule, TG Back down, REA Data & SRLDC Curtailments for FY 14-15.
- 3. Summary of Capacity Claimed by KMPCL, Final Implemented Schedule, TG Back down, REA Data & SRLDC Curtailments for FY 16-17.
- 4. RLDC Curtailment Summary for FY 13-14, FY 14-15 & FY 16-17.
- 5. Details of Month & Day Wise Capacity Claimed by KMPCL, Final Implemented Schedule, TG Back down details, REA Data for the month & SRLDC Curtailments for FY 13-14.
- 6. Details of Month & Day Wise Capacity Claimed by KMPCL, Final Implemented Schedule, TG Back down details, REA Data for the month & SRLDC Curtailments for FY 14-15.
- 7. Details of Month & Day Wise Capacity Claimed by KMPCL, Final Implemented Schedule, TG Back down details, REA Data for the month & SRLDC Curtailments for FY 16-17.

