



भारतसरकार
Government of India
केंद्रीयविद्युत्प्राधिकरण
Central Electricity Authority
पश्चिमक्षेत्रीयविद्युत्समिति



Western Regional Power Committee
एफ-3, एमआईडीसीक्षेत्र, अंधेरी (पूर्व), मुंबई- 400 093
F-3, MIDC Area, Andheri (East), Mumbai - 400 093

आईएसओ:
9001-2015
IS/ISO:9001-
2015

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संख्या: पक्षेविस/वाणि-1/पीओसी/आरटीए/2022/7.0/

दिनांक: 29-07-2022

सेवा में/ To,

8283

(सूची के अनुसार) / As per list)

विषय: माह अगस्त 2022 (बिलिंग अवधि जून 2022) का आरटीए एवं आरटीडीए।
Sub: RTA & RTDA for the billing month of **August 2022** (billing period **June 2022**).

महोदय/Sir,

केविनिआयोग (अन्तर्राज्यीय पारेषण प्रभार एवं क्षति का सहभाजन) नियमन, 2020 दिनांक 4 मई 2020 के अनुसरण में माह अगस्त 2022 (बिलिंग अवधि जून 2022) का क्षेत्रीय पारेषण लेखा एवं क्षेत्रीय पारेषण विचलन लेखा जारी किया गया है। राष्ट्रीय भार प्रेषण केन्द्र से प्राप्त डाटा की प्रति आपकी सूचना एवं आवश्यक कार्रवाई हेतु संलग्न है।

In accordance with CERC (Sharing of Inter-State Transmission Charges and Losses), Regulations, 2020 dated 4th May 2020, the Regional Transmission Account (at A-1) & Regional Transmission Deviation Account (at A-2) for the billing month of **August 2022** (Billing period **June 2022**) is enclosed herewith, for your information and necessary action.

The RTA & RTDA account has been prepared as per implementing Agency (POSOCO) notification no. **TC/07/2022** dated **25.07.2022** and subsequent data furnished vide email dated **26.07.2022** (copy enclosed at A-3).

उपरोक्त क्षेत्रीय पारेषण लेखा एवं क्षेत्रीय पारेषण विचलन लेखा का विवरण पक्षेविस की वेबसाइट www.wrpc.gov.in में उपलब्ध है।

All concerned entities are requested to intimate discrepancies/errors within 15 days from the date of issue of this RTA & RTDA.

Details of the above Regional Transmission Account & Regional Transmission Deviation Account is available on WRPC website www.wrpc.gov.in

संलग्न / Encl. : उपरोक्तानुसार / As above

भवदीय/ Yours faithfully,

(P. D. LONE)

अधी.अभि.(वाणि.) / Suptdg. Eng.(Comml.)

डाक सूची / Mailing List:

01	कार्य निदेशक (वित्त), गु ऊ वि नि लि, वडौदा	01	Executive Director (Finance), GUVNL, Vadodara
02	मुख्य अभियंता (भार प्रेषण), गेटको, गोत्री वडौदा	02	Chief Engineer (LD), GETCO, Gotri, Vadodara
03	मुख्य अभियंता (वाणिज्य), मप्रपाट्रेकलि, जबलपुर	03	Chief Engineer (Comml), MP Power Trading Co. Ltd., Jabalpur
04	मुख्य अभियंता (भार प्रेषण), मप्र पाट्रांस कं लि जबलपुर	04	Chief Engineer (LD), MP Power Transmission Co. Ltd., Jabalpur
05	मुख्य अभियंता (सी एव पी), छराविवोर्ड, रायपुर	05	Chief Engineer (C&P), CSPTCL, Raipur
06	मुख्य अभियंता (वाणिज्य), छराविवोर्ड, रायपुर	06	Chief Engineer (Comml), CSPTCL, Raipur
07	मुख्य अभियंता (भार प्रेषण), छराविवोर्ड, भिलाई	07	Chief Engineer (LD), CSPTCL, Bhilai
08	मुख्य अभियंता (एस टी यू), मराविपारेकलि, मुंबई	08	Chief Engineer (STU), MSETCL, Mumbai
09	मुख्य अभियंता (पीपी), मराविविकलि, मुंबई	09	Chief Engineer (PP), MSEDCL, Mumbai
10	मुख्य अभियंता (भार प्रेषण), मराविपारेकलि, मुंबई	10	Chief Engineer (LD), MSETCL, Kalwa
11	मुख्य विद्युत अभियंता, विद्युत विभाग, गोवा	11	CEE, Elect. Deptt., Goa
12	कार्यपालक अभियंता (डिवीजन III), कुटी, पोंडा, गोवा	12	Executive Engineer (Div-III), Ponda, Goa
13	कार्यपालक अभियंता, विद्युत विभाग, दमन एवं दवि	13	Executive Engineer, Elect. Deptt., DD
14	कार्यपालक अभियंता, विद्युत विभाग, दादर नगर हवेली	14	Executive Engineer, Elect. Deptt., DNH
15	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, मुंबई	15	GM (Comml), NTPC Ltd., Mumbai
16	महा प्रबंधक(वाणिज्य), एनटीपीसी लिमि, नई दिल्ली	16	GM (Comml), NTPC Ltd., New Delhi
17	अतिरिक्त महा प्रबंधक(वाणिज्य), एनपीसीआईएल, मुंबई	17	AGM (Comml). NPCIL, Mumbai
18	मुख्य अधीक्षक केएपीपी, एनपीसीआईएल	18	Chief Superintendent, KAPP, NPCIL
19	मुख्य अधीक्षक, टीएपीएस(1 एवं 2), एनपीसीआईएल	19	Chief Superintendent, TAPS (1&2), NPCIL
20	एसएमई(इले), टीएपीएस(3 एवं 4), एनपीसीआईएल	20	SME (Electrical), TAPS (3 &4), NPCIL
21	अतिरिक्त महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नागपुर	21	AGM (Comml), PGCIL, Nagpur
22	महा प्रबंधक (वाणिज्य), पीजीसीआईएल, नई दिल्ली	22	GM (Comml), PGCIL, New Delhi
23	कार्य निदेशक, पक्षभापेकेन्द्र, मुंबई	23	GM, WRLDC, Mumbai
24	अ उपाध्यक्ष, जींदाल पा लि, तमनार	24	AVP(O&M), Jindal Power Ltd, Tamnar
25	महा प्रबंधक(वाणिज्य), एल ए पी पी एल, गुरगांव	25	ED (Comml), LAPPL, Gurgaon
26	अ उपाध्यक्ष, ए पी एल, अहमदाबाद	26	AVP, Adani Power Ltd., Ahemdabad
27	कार्य निदेशक, टोरेन्ट पावर, सूरत	27	Executive Director, Torrent Power, Surat
28	कार्य निदेशक, मूँदा युएमपीपी, मूँदा	28	Executive Director, Mundra UMPP, Mundra
29	उपाध्यक्ष(ट्रेडिंग), पीटीसी, नई दिल्ली	29	Vice President (Trading), PTC, New Delhi
30	महा प्रबंधक (पावर ट्रेडिंग), आईएल, नई दिल्ली	30	GM (Power Trading), AEL, New Delhi
31	सदस्य सचिव, पूर्व क्षेत्रीय विद्युत समिति, कोलकाता	31	Member Secretary, ERPC, Kolkata
32	सदस्य सचिव, उत्तर क्षेत्रीय विद्युत समिति, नई दिल्ली	32	Member Secretary, NRPC, New Delhi
33	सदस्य सचिव, दक्षिण क्षेत्रीय विद्युत समिति, बंगलोर	33	Member Secretary, SRPC, Bangalore
34	मुख्य कार्यकारी अधिकारी, एन एल डी सी, नई दिल्ली	34	CEO, NLDC, New Delhi
35	महा प्रबंधक, पूक्षभापेकेन्द्र, कोलकाता	35	General Manager, ERLDC, Kolkata
36	कार्यकारी निदेशक, उत्तर क्षेत्रीय भार प्रेषण केन्द्र, दिल्ली	36	Executive Director, NRLDC, New Delhi
37	महा प्रबंधक, दक्षिण क्षेत्रीय भार प्रेषण केन्द्र, बैंगलोर	37	General Manager, SRLDC, Bangalore
38	मुख्य अभियंता (ग्रिड प्रबंधन), केविप्रा, नई दिल्ली	38	Chief Engineer (GM), CEA, New Delhi
39	सदस्य सचिव पूर्व उत्तर क्षेत्रीय विद्युत समिति शीलॉंग	39	Member Secretary, NERPC, Shillong
40	महा प्रबंधक, पू उक्षभापेकेन्द्र, शीलॉंग	40	GM, NERLDC, Shillong
41	उप महा प्रबंधक(वाणिज्य), आरजीपीपीएल, नोएडा	41	DGM(Comml), RGPPL, Noida
42	सदस्य सचिव पक्षेविस	42	Member Secretary, WRPC

Transmission Charges (RTA) for Designated ISTS Customers (DICs) for Western Region for the Billing Month of August 2022 & Billing Period of June 2022											
S.No.	Zone	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission Charges payable in Rs.	Total Transmission charges payable in Rs. Cr
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	Gujarat	8975	628323779	1558352392	167187626	196643740	120473613	52265648	12144322	2735391121	273.54
	Gujarat	8961.92	627422053	1556115955	166947690	196361531	120300718	52190641	12144322	2731482910	273.15
	Heavy Water Plant of DAE	12.88	901726	2236437	239936	282209	172895	75008		3908211	0.39
2	Madhya Pradesh	7318	432680030	1270587755	136314836	160331598	98227011	119305629	1195808	2218642667	221.86
	Madhya Pradesh	7107.83	420281106	1234177658	132408583	155737118	95412208	115886795	1195808	2155099276	215.51
	HVDC Vindhyachal	0.69	40894	120087	12884	15153	9284	11276		209577	0.02
	Railways MP	209.00	12358031	36290010	3893369	4579326	2805520	3407559		63333814	6.33
3	Maharashtra	7447	736415132	1293015889	138721035	163161735	99960893	77338895	0	2508613578	250.86
	Maharashtra	7314.50	723343139	1270063760	136258619	160265476	98186502	75966064		2464083559	246.41
	HVDC Bhadrawathi	0.91	89991	158009	16952	19939	12215	9451		306558	0.03
	BARC Facility	9.10	899914	1580091	169520	199387	122154	94510		3065576	0.31
	Railways Maharashtra	122.18	12082088	21214028	2275944	2676934	1640021	1268870		41157885	4.12
4	Chhattisgarh	2513	81621557	436379911	46816960	55065451	33735800	22287917	0	675907595	67.59
	Chhattisgarh	2508.12	81457221	435501310	46722699	54954583	33667877	22243043		674546734	67.45
	HVDC Champa	3.19	103440	553032	59332	69785	42754	28246		856590	0.09
	HVDC Raigarh	1.88	60895	325568	34929	41082	25169	16628		504272	0.05
5	Goa	513	45525857	89142738	9563667	11248651	6891476	10250676	1214301	173837365	17.38
6	DNHDDPDCL*	1481	130462684	257122604	27585364	32445518	19877718	26289736	0	493783624	49.38
7	Jindal Power Limited	125	62127951	21704551	2328570	2738831	1677943	0	0	90577846	9.06
8	ACB Ltd	51	5219219	8768639	940742	1106488	677889	0	0	16712977	1.67
9	Torrent Power	200	363686	34727282	3725712	4382130	2684708	0	0	45883518	4.59
10	Sembcorp Energy India Ltd Project-I	115	5892568	19968187	2142284	2519725	1543707	0	0	32066471	3.21
11	DB Power	186	39167458	32296372	3464912	4075381	2496778	0	0	81500901	8.15
12	TRN Energy Pvt. Ltd.	3	205749	520909	55886	65732	40271	0	0	888546	0.09
13	CSPTCL	261	0	45319103	4862054	5718680	3503544	0	0	59403380	5.94
14	WBSDEL_Inj	400	0	69454564	7451424	8764260	5369416	0	0	91039663	9.10
15	GMR Warora Energy Ltd, Maharashtra	45	2646822	7742448	830647	976996	598556	0	0	12795468	1.28
16	MB Power	0	0	0	0	0	0	0	11457115	11457115	1.15
17	Adani Power Limited	0	0	0	0	0	0	0	276398778	276398778	27.64
18	Essar Steel	0	0	0	0	0	0	8521798	0	8521798	0.85
19	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	0	0	0	0	0	0	0	60588063	60588063	6.06
20	Powerica Ltd.	0	0	0	0	0	0	0	18303435	18303435	1.83

Details of Entity Wise Bi Lateral billing is attached at Annexure -1/2

Transmission Charges to be paid by DICs under Regulation 13(7) is attached at Annexure - 1/3

*- As per Amendment to Notification of Transmission charges payable by DICs for Billing Month of June, 2022 dated 31.05.2022 where DD & DNH are to be considered as one UT

(Signature)

(P. D. LONE
अधी.अभ. (वाणि.) / Suptdg. Eng. (Comm)

Details of Entity Wise bilateral Billing for Billing Month of August 2022						
S. No.	DIC	Name of the Assets	Transmission Licensee	Bilateral Charges	State Control Area in which the Bilateral charges are include	Remarks
1	Goa Electricity Department (GED), Goa	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa-Colvale) (Powergrid)-Tuem 220 kV D/C line)	Powergrid	1214301	Goa	As per Regulation 13(12) of Sharing Regulations 2020
2	Gujarat Urja Vikas Nigam Limited (GUVNL)	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Powergrid	940685	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
3	Gujarat Power Corporation Limited (GPCL)	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskantha (PG) under Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Powergrid	11203637	Gujarat	As per Regulation 13(3) of Sharing Regulations 2020
	Gujarat Power Corporation Limited (GPCL)	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays				
4	MB Power	MBPMPPL TPS-Jabalpur PS 400 kV D/c (Triple) line	Powergrid	11457115		As per Regulation 13(9) of Sharing Regulations 2022
5	Madhya Pradesh Power Transmission Corporation	1 no. 220 kV line bays at 400/220 kV Indore substation	Powergrid	1195808	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
		1 no. 220 kV line bay at 400/220 kV Indore substation				
6	Adani Power Limited	HVDC Mundra-Mahendergarh	Powergrid	276398778		
7	Essar Power M.P. Limited	Mahan Bilaspur Line	Essar Power Transmission Company Ltd.	60588062.83		As per CERC order dated 14.03.2022 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2021
8	Powerica Ltd.	Establishment of 4x500MVA, 400/220kV Jam Khambhaliya PS (GIS)	Jam Khambhaliya Transco Limited	18303435.29		As per Regulation 13(12) of Sharing Regulations 2020
		1x125MVAR, 420kV Bus reactor at Jam Khabhaliya PS along with reactor bay				
		Extension of EssarLakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS				
		2 nos. of 400kV line bays at Jam Khambhaliya PS for termination of Jam Khambhaliya PSLakadia 400kV D/C (tripples) line				
		63MVAR switchable Line Reactor at both ends of Lakadia - Jam Khambhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia – Jam Khambhaliya 400 kV D/c line				

Transmission Charges to be paid by DICs under Regulation 13(7) for the Billing Month of August 2022										
Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed										
Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11MW: 13.11.2021 11MW: 04.12.2021 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115304	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2120993	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1517163	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9090978	
6	NTPC Kawas (Solar)	Gujarat		39.5	14.11	14.11MW: 14.05.22	14.11MW:27.05.2022; 10.58MW:31.05.2022; 14.81MW:24.06.2022	10.58	425888	Charges computed for 23 days corresponding to 10.58 MW and for 07 days corresponding to 25.39 MW
7	NTPC Kawas (Solar)	Gujarat		16.5		5.89MW: 14.05.22	5.89MW: 27.05.2022; 4.42MW: 31.05.2022; 6.19MW: 24.06.2022	4.42	177943	Charges computed for 23 days corresponding to 4.42 MW and for 07 days corresponding to 10.61 MW
8	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	428143	
9	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	178722	

Regional Transmission Deviation Charges for the Billing Month of August 2022 (Billing Period of June 2022) for DIC's in Western Region

S. No.	Gen/State/DIC	Located in State	Positive Deviation (Over Injection) for DIC and (Over Drawal) for Beneficiary for the Month (MWh)	Negative Deviation (Under Injection) for DICs	Total Deviation (MWh)	Transmission Rate for Deviation (Rs/MWh)	Net Deviation Charge in Rupees
State/Drawee DICs							
1	Chhattisgarh	Chhattisgarh	6335.811109	0	6335.811109	392.21	24,84,977
2	Gujarat	Gujarat	6229.472333	0	6229.472333	442.51	27,56,577
3	GOA - WR	Goa	39.8109	0	39.8109	490.35	19,521
4	Madhya Pradesh	Madhya Pradesh	0	0	0.0000	441.92	0
5	Maharashtra	Maharashtra	27280.66114	0	27280.66114	491.28	1,34,02,395
6	DNHDDPDCL	DNHDDPDCL	0	0	0	486.29	0
7	AMNSIL (ESIL - Hajira)	Gujarat	22416.48356	0	22416.48356	442.51	99,19,423
8	BARC Facility	Maharashtra	0	0	0	491.28	0
9	HVDC Bhadrwati	Maharashtra	58.093575	0	58.093575	491.28	28,540
10	HVDC Champa	Chhattisgarh	0	0	0	392.21	0
11	HVDC Raigarh	Chhattisgarh	20.41335	0	20.41335	392.21	8,006
12	HVDC Vindhyachal	Madhya Pradesh	0	0	0	441.92	0
Central Sector Stations							
1	Gandhar	Gujarat	16.52848325	-1013.4800	1030.0085	442.51	4,55,785
2	Kawas	Gujarat	409.3264015	-687.9961	1097.3225	442.51	4,85,572
3	GSTPP	Madhya Pradesh	42.943026	0	42.9430	441.92	18,977
4	KSTPS	Chhattisgarh	6565.223132	0	6565.2231	392.21	25,74,955
5	KSTPS 7	Chhattisgarh	0	0	0.0000	392.21	0
6	KHTPP	Madhya Pradesh	2187.343403	0	2187.3434	441.92	9,66,636
7	LSTPP	Chhattisgarh	1055.753407	0	1055.7534	392.21	4,14,078
8	MSTPS-I	Maharashtra	426.17456	0	426.1746	491.28	2,09,370
9	MSTPS-II	Maharashtra	229.815908	0	229.8159	491.28	1,12,904
10	Sipat I	Chhattisgarh	0	0	0.0000	392.21	0
11	Sipat II	Chhattisgarh	86.122669	0	86.1227	392.21	33,778
12	SSTPP	Maharashtra	0	-980.727274	980.727274	491.28	4,81,810
13	VSTPS-STG-I	Madhya Pradesh	49.208172	0	49.208172	441.92	21,746
14	VSTPS-STG-II	Madhya Pradesh	796.880736	0	796.8807	441.92	3,52,160
15	VSTPS-STG-III	Madhya Pradesh	208.305228	0	208.3052	441.92	92,055
16	VSTPS-STG-IV	Madhya Pradesh	2229.177281	0	2229.1773	441.92	9,85,124
17	VSTPS-STG-V	Madhya Pradesh	5222.231766	0	5222.2318	441.92	23,07,822
18	NSPCL Bhilai	Chhattisgarh	316.259967	0	316.259967	392.21	1,24,041
19	KAPS	Gujarat	52.086036	-3379.66449	3431.7505	442.51	15,18,569
20	TAPS 3 & 4	Maharashtra	5151.489997	0	5151.489997	491.28	25,30,815
UMPPs & IPPs							
1	CGPL Mundra UMPP	Gujarat	0	0	0	442.51	0
2	Sasan UMPP	Madhya Pradesh	22282.39216	0	22282.3922	441.92	98,47,091
3	ACBIL	Chhattisgarh	0	0	0	392.21	0
4	BALCO	Chhattisgarh	9365.33066	0	9365.3307	392.21	36,73,189
5	DB Power	Chhattisgarh	0	0	0	392.21	0
6	DCPP	Chhattisgarh	20.1	-58.1000	78.2000	392.21	30,671
7	DGEN	Gujarat	0	-2302.3271	2302.3271	442.51	10,18,793
8	Dhariwal Infra	Maharashtra	105.89412	0	105.8941	491.28	52,023
9	EASSAR Mahan	Madhya Pradesh	1342.678895	0	1342.6789	441.92	5,93,360
10	GMR Chhattisgarh (Raipur Energen Limited)	Chhattisgarh	1784.373549	0	1784.3735	392.21	6,99,852
11	GMR Warora Energy Limited	Maharashtra	1.045456	0	1.045456	491.28	514
12	Jhabua Power	Madhya Pradesh	0.543166	0	0.5432	441.92	240
13	Jindal	Chhattisgarh	25.310967	0	25.310967	392.21	9,927
14	JPL Chhattisgarh	Chhattisgarh	519.527916	0	519.5279	392.21	2,03,765
15	JPVL Nigri STPS	Madhya Pradesh	3814.856504	0	3814.8565	441.92	16,85,871
16	KSK Mahanadi	Chhattisgarh	0	0	0	392.21	0
17	KWPCl - REGL	Chhattisgarh	236.683767	0	236.6838	392.21	92,830
18	MB Power	Madhya Pradesh	187.834893	0	187.834893	441.92	83,008
19	PTC (Lanco Amarkantak)	Chhattisgarh	0	0	0	392.21	0
20	RKM Power	Chhattisgarh	3253.5075	0	3253.5075	392.21	12,76,063
21	SKS Raigarh	Chhattisgarh	0	-1582.145743	1582.145743	392.21	6,20,536
22	TRN ENERGY LTD	Chhattisgarh	0	-36.872727	36.872727	392.21	14,462
Infirm Generators							
1	KAPS 3 & 4	Gujarat	0	-13760.8799	13760.8799	442.51	60,89,269

(P. D. LONE)

अधी.अभि.वाणि. / Suptdg. Eng.(Comml.)

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उपक्रम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Government of India Enterprise)

राष्ट्रीय भार प्रेषण केन्द्र National Load Despatch Centre



Notification of Transmission charges payable by DICs for Billing Month of August, 2022

No: TC/07/2022

Date: 25.07.2022

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. As per Regulation 24(1), all entities whose transmission elements have declared COD during the billing period shall submit to the Implementing Agency, network data, date(s) of commercial operation of the new transmission element and Yearly Transmission Charge (YTC) of such transmission element in the format stipulated by the Implementing Agency, on or before the end of the billing period.
3. As per Regulation 24(2), Implementing Agency shall publish the peak block of the billing period on the first day of the month following the billing period. Accordingly, NLDC had identified **90th time block (22:15 Hrs to 22:30 Hrs) on 28th June, 2022** as a peak block for the billing period of June'22 and published the information of peak block on POSOCO website. Details of the inputs from entities have been received as per the stipulated timelines is enclosed as **Annexure-I**.
4. NLDC/RLDCs have examined the data and information submitted by ISTS licensees/ Deemed ISTS licensees, DICs/ States and CTU. Based on the inputs furnished by ISTS licensees, Monthly Transmission Charges (MTC) to be considered in the computations have been shared with all ISTS licensees/ deemed ISTS licensees for review and comments on 18.07.2022 with last date of submission of comments as 19.07.2022. Comments have been received from Teesta Valley Power Transmission Ltd.
5. Based on inputs furnished by DICs/ States, all India basic network has been prepared along with node wise generation and demand as per the peak block and made it available on POSOCO website on 15.07.2022 for review and comments of DICs/ States in line with the notified procedures with the last date for submission of comments as 18.07.2022.
6. WRPC vide email dated 08.07.2022 has furnished details of share allocation from central sector generating stations for billing period June, 2022. Subsequently, WRPC vide email dated 18.07.2022 has furnished revised details of share allocation from central sector generating stations for billing period June, 2022 after incorporating the relinquishment of share allocation by MPPMCL from NTPC Kawas GPS and NTPC Gandhar GPS.
7. The methodology involved in the computation exercise along with the assumptions followed in the computations are enclosed at **Annexure-II**.

8. Accordingly, the transmission charges are hereby notified for the billing month of August'22 mentioned as follows:
- a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
 - b) The transmission charges are computed separately for both LTA/MTOA and STOA:
 - For LTA/MTOA billing in ₹: These charges are calculated only for withdrawal entities (withdrawal rates) and for generators having LTA to target region without identified beneficiaries.
 - For STOA billing in paise/kWh: These rates are calculated for all the states
 - c) The notified transmission charges payable by DICs for the billing month of August'22 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of August'22 considering regional DIC wise break up of LTA/MTOA enclosed along with this notification.
 - d) Transmission charges for STOA shall be payable by the generators and embedded entities located in the state as per the notified STOA rate of the state in which they are located.
 - e) The notified transmission charges for STOA bilateral transactions shall be applicable for the applications received on or after 00:00 Hrs of the next day (D+1) following the date of this notification (D). In the case of STOA collective transactions, both DAM and RTM, the notified transmission charges shall be applicable from the delivery day D+2 following the date of this notification.
 - f) The transmission charges payable by DICs for LTA/MTOA are given at **Annexure-III**.
 - g) The transmission rates applicable for STOA transactions are given at **Annexure-IV**.
 - h) Regional DIC wise break up of LTA/MTOA is given at **Annexure-V**.
 - i) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at **Annexure-VI**.
 - j) Entity-wise details of bilateral billing are given separately at **Annexure-VII**.
 - k) LTA details of exempted Renewable Energy (RE) based generation for the billing period of June'22 is given at **Annexure-VIII**.



(एस. सी. सक्सेना)

मुख्य महाप्रबंधक/ रा. भा. प्रे. के

Input Data furnished by DICs/ ISTS Licensees/ CTU

1. As per Regulation 24(1) of Sharing Regulations 2020, some of the ISTS Licensees have submitted YTC data by 30.06.2022. Adani Transmission Limited and Torrent Power Grid Limited have submitted YTC on 01.07.2022. Chhattisgarh State Power Transmission Company Ltd. has submitted YTC on 04.07.2022. Khargone Transmission Limited and Goa Tamanr Transmission Project Limited have submitted YTC on 06.07.2022. Darbhanga-Motihari Transmission Co. Ltd. and NRSS XXXI (B) Transmission Ltd. have submitted YTC on 11.07.2022. PowerGrid has submitted its YTC and YTC of its SPV's on 15.07.2022. Power Transmission Corporation Of Uttarakhand Ltd. has submitted YTC on 18.07.2022. The list of ISTS licensees that have submitted YTC data is mentioned as below.

List of ISTS Licensees submitted the YTC data for the billing period June'22

Sl. No.	Name of ISTS Licensee
1	Powergrid Corporation Of India Ltd
2	Adani Transmission (India) Limited
3	Chhattisgarh-WR Transmission Limited.
4	Raipur Rajnandgaon-WR Transmission Limited.
5	Sipat Transmission Limited.
6	Western Transmission Gujarat Limited
7	Western Transco Power Limited
8	Alipurduar Transmission Limited
9	Fatehgarh-Bhadla Transmission Ltd.
10	North Karanpura Transco Limited
11	Bikaner-Khetri Transmission Limited
12	Jam Khambaliya Transco Limited
13	Essar Power Transmission Company Limited
14	Jindal Power Limited
15	Parbati Koldam Transmission Company Limited
16	Bhopal Dhule Transmission Company Ltd.
17	East North Interconnection Company Limited
18	Gurgaon Palwal Transmission Limited

Sl. No.	Name of ISTS Licensee
19	Jabalpur Transmission Company Limited
20	Maheshwaram Transmission Limited
21	Khargone Transmission Company Ltd.
22	Goa Tamnar Transmission Projects Limited
23	NRSS-XXIX Transmission Limited
24	Odisha Generation Phase-II Transmission Limited
25	Patran Transmission Company Limited
26	Purulia & Kharagpur Transmission Company Limited
27	Rapp Transmission Company Limited
28	NER-II Transmission Limited
29	Torrent Power Grid Limited
30	Darbhangha-Motihari Transmission Company Limited
31	NRSS XXXI (B) Transmission Limited
32	Kohima Mariani Transmission Limited
33	Raichur Sholapur Transmission Company Private Limited
34	Damodar Valley Corporation
35	Powerlinks Transmission Limited
36	Warora-Kurnool Transmission Limited
37	Powergrid Vizag Transmission Limited
38	Powergrid NM Transmission Limited
39	Powergrid Unchahar Transmission Limited
40	Powergrid Parli Transmission Limited
41	Powergrid Kala Amb Transmission Limited
42	Powergrid Southern Interconnector Transmission System Limited
43	Powergrid Jabalpur Transmission Limited
44	Powergrid Warora Transmission Limited
45	Powergrid Medinipur Jeerat Transmission Limited
46	Powergrid Mithilanchal Transmission Limited
47	Powergrid Ajmer Phagi Transmission Limited

Sl. No.	Name of ISTS Licensee
48	Powergrid Varanasi Transmissoin System Limited
49	Powergrid Fatehgarh Transmission Limited
50	Powergrid Khetri Transmission System Ltd.
51	North East Transmission Company Limited
52	Madhya Pradesh Power Transmision Co. Ltd.
53	Power Transmission Corporation Of Uttarakhand Ltd
54	Chhattisgarh State Power Transmission Company Ltd
55	Haryana Vidyut Prasaran Nigam Limited

2. As per Sharing Regulations 2020 and NLDC notified Procedure for collection of data and information, CTU shall submit all required data and information as stipulated in Formats II(A) to II(G) within 7 days after the end of the billing period i.e by 07.07.2022. NLDC had provided the detailed list of ISTS assets of all licensees for segregation into various components as per stipulated formats on 18.07.2022. CTU has submitted data in formats II-C, II-D, II (G2) to II (G5) on 15.07.2022 and submitted data in formats II (G1) and II (F) on 20.07.2022. Furthermore, CTU submitted formats II (A), II (B), II (E) and revised format II-C on 22.07.2022.

3. As per Regulation 24(4) and NLDC notified Procedure for collection of data and information, DICs shall submit the required information to the Implementing Agency as stipulated in Formats III and IV for the billing period within 7 days after end of the billing period. The list of the DICs that have submitted the data by 07.07.2022 is as mentioned below:

S.NO.	WR	SR	NR	NER	ER	Others
1	Chattisgarh	Andhra Pradesh	Uttar Pradesh	Assam	Odisha	NHPC
2	Gujarat	Telangana	Haryana	Manipur		
3	MP	Karnataka	Himachal Pradesh	Meghalaya		
4	Maharashtra	Kerala	Rajasthan	Mizoram		
5	Goa	Tamil Nadu	Punjab	Nagaland		
6	D&D	Vallur(NTECL)	BBMB	Tripura		
7	DNH	Sprng Agnitra	ReNew Solar Power Private Limited	Palatana GBPP (OTPC)		
8	Hazira	Galiveedu (Karnal P1, Hisar P3 & Bhiwadi P6)				

9	ACBIL	Fortum Solar India Private Limited. (Pavagada Solar Park)				
10	Spectrum Power	PVG Renew-TN2				
11	Maruti Coal Power	PVG ADYAH				
12	BALCO	PVG AMPLUS Tumkur and PVG AMPLUS Pavagada				
13	CGPL	PVG Azure Earth				
14	DB Power Ltd.	Fortum Finnsurya Energy Private Ltd. (Pavagada Solar Park)				
15	DGEN	Yarrow Infra Structure Private Ltd. (Pavagada Solar Park)				
16	Dhariwal	PVG Parampujya				
17	GMR Warora					
18	Raipur Energen					
19	Jindal Stg-1					
20	JPL Stg-2					
21	Jhabua Power					
22	JP Nigrie					
23	KAPS 1&2					
24	Raigarh Energy					
25	KSK Mahanadi					
26	LANCO					
27	MB Power					
28	Essar Mahan					
29	NSPCL Bhilai					
30	Ratnagiri Dabhol					
31	RKM Power					
32	Sasan UMPP					

33	SKS Power					
34	SSP					
35	TAPS (3,4)					
36	TRN Energy					
37	TAPS (1,2)					
38	Naranpar Ostro					
39	ACME RUMS					
40	Mahindra Renewables Pvt. Ltd.					
41	ARINSUM					
42	Bhuvad Renew					
43	Vadwa Green Infra					
44	Roha Green infra					
45	Dayapar Inox					
46	Ratadiya AGEMPL					
47	Alfanar wind					
48	Renew AP2 Gadhsisa					
49	Avikiran					
50	Powerica					

Methodology of the computations and assumptions followed in the basic network**a) Modeling of the Basic Network**

- A. The All India network was modeled with the help of network data and node wise generation and demand data furnished by DICs. Wherever network data has not been provided by DICs, network data already available at RLDCs/NLDC has been considered. Wherever technical parameters were not furnished, standard parameters as per CEA Manual on Transmission Planning Criteria have been used.
- B. Certain Transmission Lines included in the basic network were partly owned by ISTS Licensee and partly by STUs. There were cases where the existing lines originally owned by one utility have been made LILO by other utility. In cases where the line originally owned by ISTS Licensee has been made LILO by STU, the Monthly Transmission Charge for the entire line has been considered (including the section owned by STU). In cases where the line originally owned by STU has been made LILO by ISTS Licensee, the Monthly Transmission Charge for the entire line has not been considered.
- C. All India basic network up to 66/ 33 kV level and at some nodes even till 0.4 kV level has been prepared. As per the Sharing Regulations 2020, basic network means power system at voltage levels of 110 kV and above, containing all power system elements including generating station and transmission systems.
- D. In line with Sharing Regulations 2020, all India basic network has been truncated to 110 kV level. Power flow into lower voltage system has been considered as load at the substation at truncated point. Power flow from a lower voltage system has been considered as generation at the substation at truncated point.
- E. To account for the transmission losses of the truncated lower voltage network and to ensure state drawal as per SEM data corresponding to peak block, minor adjustments in states generation has been done.
- F. Interstate generating Stations (ISGS) connected at 220kV and below voltage level are created as separate control areas.
- G. Power flows on HVDC Bhadravati, HVDC Raigarh-Pugalur and HVDC Sasaram have been adjusted to avoid loop flows in the network.
- H. 400 kV Singrauli considered as slack bus.

b) Load Generation balance for the basic network

- A. Node wise generation and demand data for the peak block as submitted by DICs has been considered to prepare Load Generation balance.
- B. Wherever aggregate generation and demand data submitted by DICs, the generation and demand data has been distributed across the nodes of the DICs as per the node wise distribution of the TTC/ATC base case applicable for June'22.
- C. Wherever node wise generation and demand data has not been provided by DICs, SEM data/ SCADA data available with NLDC/RLDCs has been considered. In the absence of SEM/ SCADA data, the node wise generation and demand data as available from TTC/ ATC base case / recently submitted base case of states has been considered.

c) Commercial Data considered in the computations

- A. The data as submitted by the ISTS Licensees has been examined by NLDC and suitably considered for computation of transmission charges for DICs for the billing period May'22. For the ISTS licensees who have not submitted YTC data for June'22, the YTC data recently available with reference to the previous computations have been considered.

- B. While checking the YTC of the licensees who have not submitted data, the recently available CERC orders are referred to consider the recently available approved YTC for FY 2018-19 in case for 2019-20 or 2020-21 is not available.
- C. All ISTS transmission assets commissioned by the end of June'22 as furnished by ISTS licensees have been considered in the computations.
- D. Yearly Transmission Charges (YTC) based on approved/ adopted tariff by CERC has only been considered in line with Sharing Regulations 2020. RPC certified non-ISTS lines as ISTS lines have not been considered in the computations.
- E. The assets of State Utilities whose approved Tariff by the Commission is not available as on 31.03.2019 are not being considered in the computations since 2019-20 Q3 in line with Terms & Conditions of Tariff Regulations. The same is continued in this computation.
- F. As per minutes of Validation Committee meeting held for 2020-21 Q2 PoC computations, for the assets of Essar Power transmission limited, combined tariff of LILO of 400kV Vindhyachal-Korba at Mahan, GIS S/s at Hazira and 400kV Hazira-Gandhar line) was being excluded from PoC computations in the absence of exclusive tariff of LILO of 400kV Vindhyachal-Korba at Mahan since 2020-21 Q2. As per CERC Order dated 04.06.2021 in I.A. No. 32/2021 in Petition No. 92/MP/2021, Exclusive tariff of 400kV Hazira-Gandhar Line and GIS S/s at Hazira has been approved and same has been considered for billing period June'22.
- G. As per Regulation (13) clauses (3), (6), (9), the YTC of assets claimed by licensees have been examined to find out whether the YTC to be completely or partly billed to generators. Accordingly, transmission charges have been computed for DICs in line with the Regulations.
- H. All ISTS assets corresponding to the bilateral payments on the basis of information furnished by ISTS licensees and the worked out bilateral payments in line with Regulation (13) have been considered while preparing final transmission charges for DICs.
- I. The components of Yearly Transmission Charges such as National Component for RE (NC-RE), National Component for HVDC (NC-HVDC), Regional Component (RC) and Transformers Component (TC) have been worked out on the basis of the inputs furnished by CTU.
- J. Indicative cost level of different conductor configuration was provided by CTU and is as follows:

Sl. No.	Voltage level (kV)	Type of conductor configuration	Indicative cost (Rs.Lakh/km)
1	± 800	HVDC	348
2	± 500	HVDC	170
3	765	D/C	484
4	765	S/C	221
5	400	S/C	93
6	400	M/C TWIN	432
7	400	D/C Quad Moose	282
8	400	D/C Twin HTLS	199
9	400	D/C Twin Moose	163

10	400	M/C QUAD	813
11	400	D/C TRIPLE	229
12	400	S/C QUAD	155
13	220	D/C	68
14	220	S/C	52
15	220	M/C TWIN	311
16	132	D/C	45
17	132	S/C	26
18	132	M/C TWIN	215

- K. The indicative cost levels provided by CTU are for only selected configurations and voltage level. Hence, for the conductor configurations which are not mentioned in the above list, following assumptions have been made:
- The indicative cost level of 765 kV lines (Quad Bersimis) charged at 400 kV has been considered to be same as cost of one circuit of 400 kV Quad Moose D/C.
 - The indicative cost level of 400 kV Quad Bersimis D/C has been considered to be same as 400 kV Quad Moose D/C.
 - The indicative cost level of 765 kV Hexa zebra has been considered to be same as 765 kV Quad Bersimis.
 - The indicative cost levels of 400 kV ACKC, ACAR, AAAC, Moose, Zebra and Lapwing have been considered to be same as 400 kV Twin Moose depending on the no. of circuits.
 - 400 kV lines (Twin Moose) charged at 220 kV are charged as per the rate of 220 kV D/C lines.
- L. Circuit Kms of RE lines considered as National component has been considered as zero.
- M. Circuit Kms of the assets covered under Regulation (13) clauses (3), (6), (9), have been pro-rata adjusted with respect to YTC considered for bilateral payment wherever YTC are to be partly included in the computations.

d) Computation of Usage part of AC system charges

- The usage part of AC system charges has been computed by running AC load flow and determining the utilization of the lines with respect to SIL of the lines. For SIL of lines at various voltage levels, annexure-II to Regulations has been followed.
- AC Usage Base Charges (AC-UBC) thus determined has been used for apportionment through hybrid method and computed total aggregated nodal charges in ₹ for each drawee DIC and injecting DICs having untied LTA.

Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4641	430344074	805806415	86450832	101682256	233652415	53749097		1711685090
2	UP	NR	9585	1019915596	1664254747	178549346	210007236	482568932	136787900	3552986	3695636743
3	Punjab	NR	4527	539688128	786137356	84340640	99200278	227949155	101422382	905425	1839643365
4	Haryana	NR	3831	677542939	665166930	71362344	83935388	192872452	179719239		1870599292
5	Chandigarh	NR	352	14532765	61162246	6561783	7717878	17734665	3021680		110731016
6	Rajasthan	NR	4214	473330037	731694192	78499713	92330261	212162763	92176428	2576384	1682769777
7	HP	NR	1683	23992749	292267104	31355837	36880295	84746055	23981909	49828128	543052078
8	J&K	NR	2316	44657249	402085438	43137682	50737936	116589086	53617236		710824628
9	Uttarakhand	NR	1343	147981769	233132929	25011635	29418334	67599452	29258501	2539808	534942427
10	GMR Kamalanga	NR	75	1635198	13022731	1397142	1643299	3776084			21474453
11	WBSEDCL_Inj	NR	600	0	104181846	11177135	13146390	30208670			158714041
12	MB Power	NR	175	30627770	30386372	3259998	3834364	8810862			76919365
13	Jorthang	NR	86.4	10184542	15002186	1609507	1893080	4350048			33039364
14	Tashiding	NR	87.3	11812064	15158459	1626273	1912800	4395361			34904957
15	Northern Railways	NR							2442120		2442120
16	North Central Railways	NR							2015710		2015710
17	RAPP 7&8, NPCIL	NR								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited	NR								3328828	3328828
19	ACME Solar Holdings Pvt. Ltd	NR								1891695	1891695
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4417738	4417738
21	Gujarat	WR	8975	628323779	1558352392	167187626	196643740	120473613	52265648	12144322	2735391121
22	Madhya Pradesh	WR	7318	432680030	1270587755	136314836	160331598	98227011	119305629	1195808	2218642667
23	Maharashtra	WR	7447	736415132	1293015889	138721035	163161735	99960893	77338895		2508613578
24	Chhattisgarh	WR	2513	81621557	436379911	46816960	55065451	33735800	22287917		675907595
25	Goa	WR	513	45525857	89142738	9563667	11248651	6891476	10250676	1214301	173837365
26	DNHDDPDCL	WR	1481	130462684	257122604	27585364	32445518	19877718	26289736		493783624

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
27	Jindal Power Limited	WR	125	62127951	21704551	2328570	2738831	1677943			90577846
28	ACB Ltd	WR	51	5219219	8768639	940742	1106488	677889			16712977
29	Torrent Power	WR	200	363686	34727282	3725712	4382130	2684708			45883518
30	Sembcorp Energy India Ltd Project-I	WR	115	5892568	19968187	2142284	2519725	1543707			32066471
31	DB Power	WR	186	39167458	32296372	3464912	4075381	2496778			81500901
32	TRN Energy Pvt. Ltd.	WR	3	205749	520909	55886	65732	40271			888546
33	CSPTCL	WR	261	0	45319103	4862054	5718680	3503544			59403380
34	WBSEDCL_Inj	WR	400	0	69454564	7451424	8764260	5369416			91039663
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2646822	7742448	830647	976996	598556			12795468
36	MB Power	WR								11457115	11457115
37	Adani Power Limited	WR								276398778	276398778
38	Essar Steel	WR							8521798		8521798
39	Powerica Ltd.	WR								18303435	18303435
40	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063
41	Andhra Pradesh	SR	1712	249669871	297205985	31885704	37503518	24928134	32556982		673750194
42	Telangana	SR	3891	177631240	675661637	72488267	85259683	56671080	33653899		1101365806
43	Tamil Nadu	SR	8405	447515873	1459438299	156575641	184162072	122410301	91647052		2461749239
44	Kerala	SR	2788	156389346	484039084	51930068	61079417	40598750	50263809		844300474
45	Karnataka	SR	4930	404011585	856102678	91846860	108028989	71805562	97277898	3436685	1632510256
46	Pondicherry	SR	502	12541687	87153537	9350255	10997639	7309998	12440188		139793304
47	Goa-SR	SR	90	73287	15555920	1668915	1962954	1304752			20565829
48	Sembcorp Energy India Ltd Project-I	SR	55	2818185	9550003	1024571	1205086	801006		109851	15508700
49	Sembcorp Energy India Ltd Project-II	SR	490	27504702	85081841	9127994	10736218	7136234		6781317	146368305
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								468165	468165
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
53	West Bengal	ER	2409	222982113	418337725	44881306	52788763	63372367	46773808		849136083
54	Odisha	ER	1766	122757378	306622671	32895972	38691781	46449085	68735664		616152550
55	Bihar	ER	6003	204242742	1042280290	111820900	131522174	157891017	170512555		1818269679
56	Jharkhand	ER	708	35010100	122992427	13195226	15520040	18631648	49418656	9550731	264318828
57	Sikkim	ER	97	137315	16818626	1804384	2122291	2547789	2602059		26032464
58	DVC	ER	640	38298487	111207896	11930924	14032986	16846455	9082263		201399010
59	Bangladesh	ER	782	11822902	135859071	14575622	17143642	20580766			199982004
60	Arunachal Pradesh	NER	288	2691911	49965635	5360556	6305011	8703640	13509413		86536166
61	Assam	NER	1628	127482935	282720475	30331628	35675635	49247794	22293457	983287	548735211
62	Manipur	NER	218	3645526	37926158	4068903	4785786	6606453	3870933		60903760
63	Meghalaya	NER	256	10844535	44430422	4766712	5606540	7739447	379788		73767443
64	Mizoram	NER	137	3732557	23776122	2550818	3000236	4141623	1482821		38684177
65	Nagaland	NER	194	6615755	33729134	3618626	4256177	5875363	23390901		77485955
66	Tripura	NER	302	4057296	52492237	5631623	6623836	9143756	22932896		100881642
TOTAL			101439.04	7869374700	17613510166	1889663058	2222595184	2835918342	1747277544	525045597	34703384591

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	69386	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115304	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2120993	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1517163	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9090978	
6	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022 50MW: 13.04.2022 50 MW: 17.06.2022	150 MW: 23.03.2022	0	781030	Charges computed for 16 days corresponding to 50 MW
7	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	770411	
8	NTPC Kawas (Solar)	Gujarat		39.50	14.11	14.11MW: 14.05.22	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	10.58	425888	Charges computed for 23 days corresponding to 10.58 MW and for 07 days corresponding to 25.39 MW
9	NTPC Kawas (Solar)	Gujarat		16.50		5.89MW: 14.05.22	5.89MW: 27.05.2022 4.42MW: 31.05.2022 6.19MW: 24.06.2022	4.42	177943	Charges computed for 23 days corresponding to 4.42 MW and for 07 days corresponding to 10.61 MW
10	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	428143	
11	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	178722	

Transmission Charges for Short Term Open Access (STOA)

S.No.	State	Region	STOA rate (paise/kWh)
1	Delhi	NR	51.23
2	UP	NR	53.50
3	Punjab	NR	56.41
4	Haryana	NR	67.82
5	Chandigarh	NR	43.66
6	Rajasthan	NR	55.38
7	HP	NR	40.70
8	J&K	NR	42.63
9	Uttarakhand	NR	55.07
10	Gujarat	WR	42.14
11	Madhya Pradesh	WR	42.09
12	Maharashtra	WR	46.79
13	Chhattisgarh	WR	37.35
14	Goa	WR	46.70
15	Daman and Diu and Dadra and Nagar Haveli	WR	46.31
16	Andhra Pradesh	SR	54.67
17	Telangana	SR	39.31
18	Tamil Nadu	SR	40.68
19	Kerala	SR	42.07
20	Karnataka	SR	45.89
21	Pondicherry	SR	38.68
22	Goa-SR	SR	31.88
23	West Bengal	ER	48.95
24	Odisha	ER	48.46
25	Bihar	ER	42.07
26	Jharkhand	ER	49.95
27	Sikkim	ER	37.33
28	DVC	ER	43.67
29	Bangladesh	ER	35.50
30	Arunachal Pradesh	NER	41.77
31	Assam	NER	46.72
32	Manipur	NER	38.73
33	Meghalaya	NER	40.04
34	Mizoram	NER	39.24
35	Nagaland	NER	55.40
36	Tripura	NER	46.35

Regional DIC wise break up of LTA/MTOA considered in the computations

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9153.03	
2	Delhi	NR	4625.77	
3	Haryana	NR	3772.51	
4	Uttarakhand	NR	1342.65	
5	Punjab	NR	4492.49	
6	Rajasthan	NR	4202.99	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2315.67	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8961.92	
28	Madhya Pradesh	WR	7107.83	
29	Chhattisgarh	WR	2508.12	
30	Maharashtra	WR	7314.50	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5901.75	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
51	JHARKHAND	ER	708.33	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.89	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1709.18	
63	Karnataka	SR	4918.93	
64	KSEB	SR	2786.53	
65	Tamil Nadu	SR	8388.57	
66	Telangana	SR	3891.24	
67	Puducherry	SR	501.93	
68	Goa	SR	89.59	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.13	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	218.42	
81	Meghalaya	NER	255.88	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
TOTAL			101439.037	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Transmission Charges claimed by ISTS licensees for the billing period June'22

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for June'22 (₹ Cr)	Equivalent MTC to be considered for June'22 (₹ Cr)	Remarks
1	Powergrid Corporation Of India Ltd	33094.60	33094.60	2720.10	As per data furnished by ISTS Licensee for June'22. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.
2	Adani Transmission (India) Limited	618.87	618.87	50.87	As per data furnished by ISTS Licensee for June'22
3	Chhattisgarh-WR Transmission Limited.	165.00	165.00	13.56	As per data furnished by ISTS Licensee for June'22
4	Raipur Rajnandgaon-WR Transmission Limited.	219.74	219.74	18.06	As per data furnished by ISTS Licensee for June'22
5	Sipat Transmission Limited.	94.92	94.92	7.80	As per data furnished by ISTS Licensee for June'22
6	Western Transmission Gujarat Limited	53.00	53.00	4.36	As per data furnished by ISTS Licensee for June'22
7	Western Transco Power Limited	97.41	97.41	8.01	As per data furnished by ISTS Licensee for June'22
8	Alipurduar Transmission Limited	153.02	153.02	12.58	As per data furnished by ISTS Licensee for June'22
9	Fatehgarh-Bhadla Transmission Ltd.	48.09	48.09	3.95	As per data furnished by ISTS Licensee for June'22
10	North Karanpura Transco Limited	23.64	23.64	1.94	As per data furnished by ISTS Licensee for June'22
11	Bikaner-Khetri Transmission Limited	128.95	128.95	10.60	As per data furnished by ISTS Licensee for June'22
12	Jam Khambaliya Transco Limited	40.36	40.36	3.32	As per data furnished by ISTS Licensee for June'22
13	Aravali Power Company Private Limited	10.42	10.42	0.86	Data not furnished for June'22. Considered the same as in the earlier billing period.
14	Essar Power Transmission Company Limited	405.68	405.68	33.34	As per data furnished by ISTS Licensee for June'22
15	Jindal Power Limited	19.12	19.12	1.57	As per data furnished by ISTS Licensee for June'22
16	Kudgi Transmission Limited	196.29	196.29	16.13	Data not furnished for June'22. Considered the same as in the earlier billing period.
17	Parbati Koldam Transmission Company Limited	171.37	171.37	14.09	As per data furnished by ISTS Licensee for June'22
18	Bhopal Dhule Transmission Company Ltd.	260.23	260.23	21.39	As per data furnished by ISTS Licensee for June'22
19	East North Interconnection Company Limited	144.30	144.30	11.86	As per data furnished by ISTS Licensee for June'22
20	Gurgaon Palwal Transmission Limited	140.88	140.88	11.58	As per data furnished by ISTS Licensee for June'22
21	Jabalpur Transmission Company Limited	146.88	146.88	12.07	As per data furnished by ISTS Licensee for June'22
22	Maheshwaram Transmission Limited	55.97	55.97	4.60	As per data furnished by ISTS Licensee for June'22
23	Khargone Transmission Company Ltd.	182.08	182.08	14.97	As per data furnished by ISTS Licensee for June'22
24	Goa Tamnar Transmission Projects Limited	42.62	42.62	0.47	As per data furnished by ISTS Licensee for June'22. Asset commissioned on 27.06.2022, so YTC is taken for 4 days.
25	NRSS-XXIX Transmission Limited	501.80	501.80	41.24	As per data furnished by ISTS Licensee for June'22
26	Odisha Generation Phase-II Transmission Limited	154.18	154.18	12.67	As per data furnished by ISTS Licensee for June'22
27	Patran Transmission Company Limited	30.71	30.71	2.52	As per data furnished by ISTS Licensee for June'22
28	Purulia & Kharagpur Transmission Company Limited	72.40	72.40	5.95	As per data furnished by ISTS Licensee for June'22
29	Rapp Transmission Company Limited	44.01	44.01	3.62	As per data furnished by ISTS Licensee for June'22
30	NER-II Transmission Limited	412.53	412.53	33.91	As per data furnished by ISTS Licensee for June'22

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for June'22 (₹ Cr)	Equivalent MTC to be considered for June'22 (₹ Cr)	Remarks
31	Teestavalley Power Transmission Limited	257.15	257.15	21.14	Data not furnished for June'22. Considered the same as in the earlier billing period.
32	Torrent Power Grid Limited	39.40	39.40	3.24	As per data furnished by ISTS Licensee for June'22
33	Darbhanga-Motihari Transmission Company Limited	134.73	134.73	11.07	As per data furnished by ISTS Licensee for June'22
34	NRSS XXXI (B) Transmission Limited	98.09	98.09	8.06	As per data furnished by ISTS Licensee for June'22
35	Jaypee Powergrid Limited	138.41	138.41	11.38	Data not furnished for June'22. Considered the same as in the earlier billing period.
36	Kohima Mariani Transmission Limited	237.50	237.50	19.52	As per data furnished by ISTS Licensee for June'22
37	Raichur Sholapur Transmission Company Private Limited	35.20	35.20	2.89	As per data furnished by ISTS Licensee for June'22
38	Damodar Valley Corporation	109.09	109.09	8.97	As per data furnished by ISTS Licensee for June'22
39	Powerlinks Transmission Limited	137.17	137.17	11.27	As per data furnished by ISTS Licensee for June'22
40	NRSS XXXVI Transmission Limited	1.28	1.28	0.11	Data not furnished for June'22. Considered the same as in the earlier billing period.
41	Warora-Kurnool Transmission Limited	6.21	6.21	0.51	As per data furnished by ISTS Licensee for June'22
42	Powergrid Vizag Transmission Limited	234.43	234.43	19.27	As per data furnished by ISTS Licensee for June'22
43	Powergrid NM Transmission Limited	111.38	111.38	9.15	As per data furnished by ISTS Licensee for June'22
44	Powergrid Unchahar Transmission Limited	19.76	19.76	1.62	As per data furnished by ISTS Licensee for June'22
45	Powergrid Parli Transmission Limited	326.22	326.22	26.81	As per data furnished by ISTS Licensee for June'22
46	Powergrid Kala Amb Transmission Limited	68.66	68.66	5.64	As per data furnished by ISTS Licensee for June'22. Bilateral payment of HPSEB is also included in the claimed YTC
47	Powergrid Southern Interconnector Transmission System Limited	462.10	462.10	37.98	As per data furnished by ISTS Licensee for June'22
48	Powergrid Jabalpur Transmission Limited	256.43	256.43	21.08	As per data furnished by ISTS Licensee for June'22
49	Powergrid Warora Transmission Limited	364.20	364.20	29.93	As per data furnished by ISTS Licensee for June'22
50	Powergrid Medinipur Jeerat Transmission Limited	555.23	555.23	45.64	As per data furnished by ISTS Licensee for June'22
51	Powergrid Mithilanchal Transmission Limited	170.00	170.00	13.97	As per data furnished by ISTS Licensee for June'22
52	Powergrid Ajmer Phagi Transmission Limited	63.57	63.57	5.23	As per data furnished by ISTS Licensee for June'22
53	Powergrid Varanasi Transmissoin System Limited	116.97	116.97	9.61	As per data furnished by ISTS Licensee for June'22
54	Powergrid Fatehgarh Transmission Limited	74.54	74.54	6.13	As per data furnished by ISTS Licensee for June'22
55	Powergrid Khetri Transmission System Ltd.	126.71	126.71	10.41	As per data furnished by ISTS Licensee for June'22
56	North East Transmission Company Limited	260.21	260.21	21.39	As per data furnished by ISTS Licensee for June'22

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for June'22 (₹ Cr)	Equivalent MTC to be considered for June'22 (₹ Cr)	Remarks
57	Transmission Corporation Of Andhra Pradesh (APTRANSCO)	439.71	44.86	3.69	Data not furnished for June'22. Considered the same as in the earlier billing period.
58	Madhya Pradesh Power Transmission Co. Ltd.	12.54	12.54	1.03	As per data furnished by ISTS Licensee for June'22
59	Karnataka Power Transmission Corporation Limited	1.42	1.42	0.12	Data not furnished by ISTS Licensee for June'22. CERC Tariff Order dated 12.06.2019 has been considered
60	Delhi Transco Limited	3.12	3.12	0.26	Data not furnished by ISTS Licensee for June'22. Data as furnished by ISTS Licensee for Dec'20 has been considered.
61	Power Transmission Corporation Of Uttarakhand Ltd	43.42	43.42	3.57	Data furnished by ISTS Licensee for June'22. CERC Tariff Order dated 09.11.2021 , 25.11.2021 and 13.06.2021 have been considered.
62	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	33.98	6.37	0.52	Data not furnished by ISTS Licensee for June'22. Data as furnished by ISTS Licensee for Jan'21 has been considered. RPC certified non-ISTS as ISTS has not been considered in line with clause 13 (13) of Sharing Regulations,2020
63	Tamilnadu Transmission Corporation Limited	0.59	0.59	0.05	Data not furnished by ISTS Licensee for June'22. CERC Tariff 148/TT/2018 Order dated 16.11.2018 has been considered
64	Chhattisgarh State Power Transmission Company Ltd	0.75	0.75	0.06	As per data furnished by ISTS Licensee for June'22
65	Himachal Pradesh Power Transmission Corporation Ltd	2.61	2.61	0.21	Data not furnished for June'22. Considered the same as in the earlier billing period.
66	Odisha Power Transmission Corporation Limited	9.80	9.67	0.79	Data not furnished by ISTS Licensee for June'22. Data as furnished by ISTS Licensee for Jan'21 has been considered.Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable.
67	Uttarpradesh Power Transmission Corporation Limited	27.23	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
68	Power Development Department, Jammu & Kashmir	10.11	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
69	Gujarat Energy Transmission Corporation Limited	5.71	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
70	Maharashtra State Electricity Transmission Company Ltd	97.68	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
71	West Bengal State Electricity Transmission Company Ltd	32.05	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
72	Haryana Vidyut Prasaran Nigam Limited	0.34	0.34	0.03	As per data furnished by ISTS Licensee for June'22
73	Assam Electricity Grid Corporation Limited	10.78	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
74	Meghalaya Power Transmission Corporation Limited	3.61	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
75	Kerala State Electricity Board	10.06	0.00	0.00	Data not furnished by ISTS Licensee for June'22. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available

TOTAL MTC considered for the billing period June'22 from the claimed assets of ISTS licensees (₹ Crores)

3470.34

Details of Entity-wise bilateral billing

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kV line bays at Daltonganj Substation	Powergrid	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	805808	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Sub-station;	Powergrid					
3	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1271836	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
4	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	48556292	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
5	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LLO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2022
6	220kV, 2 Nos. Line bays at Jalandhar Substation	Powergrid	Punjab State Transmission Corporation Limited (PSTCL)	NR	905425	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
7	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
8	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1111726	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
9	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LLO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32328575		As per Regulation 13(3) of Sharing Regulations 2020
10	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3552986	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
11	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Powergrid	Betam	SR	468165		As per Regulation 13(3) of Sharing Regulations 2020
14	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line, Asset 3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	19808877		As per Regulation 13(3) of Sharing Regulations 2020
15	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Powergrid	Karnataka DISCOMs	SR	813699	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
16	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Powergrid	Karnataka Power Transmission Corporation Limited (KPTCL)	SR	2622986	Karnataka	As per Regulation 13(12) of Sharing Regulations 2021
17	Thermal Powertech Corporation India Ltd Switchyard-Nellore PS 400kV D/c (quad)	Powergrid	Sembcorp Energy India Ltd Project-I	SR	109851		As per Regulation 13(9) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
18	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	276398778		--
19	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Powergrid	Goa Electricity Department (GED), Goa	WR	1214301	Goa	As per Regulation 13(12) of Sharing Regulations 2020
20	Asset 3: 2 nos. 220 kV line bays at 400/220 kV Pirana substation	Powergrid	Gujarat Urja Vikas Nigam Limited (GUVNL)	WR	940685	Gujarat	As per Regulation 13(12) of Sharing Regulations 2021
21	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskanta (PG) under Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Powergrid	Gujarat Power Corporation Limited (GPCL)	WR	11203637	Gujarat	As per Regulation 13(3) of Sharing Regulations 2020
22	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	Powergrid	Gujarat Power Corporation Limited (GPCL)	WR		Gujarat	As per Regulation 13(3) of Sharing Regulations 2020
23	MBPMPL TPS-Jabalpur PS 400 kV D/c (Triple) line	Powergrid	MB Power	WR	11457115		As per Regulation 13(9) of Sharing Regulations 2020
24	1 no. 220 kV line bays at 400/220 kV Indore substation	Powergrid	Madhya Pradesh Power Transmission Corporation Limited (MPPTCL)	WR	1195808	Madhya Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
25	1 no. 220 kV line bay at 400/220 kV Indore substation						
26	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	Powergrid	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	1235294		As per Regulation 13(3) of Sharing Regulations 2020
27	LILO of one ckt of 132 kV Biswanath-Chariyalli (PG)-Itanagar at Gohpur(AEGCL)	NER-II Transmission Ltd	Assam Electricity Grid Corporation Limited (AEGCL)	NER	983287.10	Assam	As per Regulation 13(12) of Sharing Regulations 2020
28	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2539808.22	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
29	YTC of NCC Power projects Ltd. - Nellore PS 400kV D/c (quad)	Powergrid	Sembcorp Energy India Ltd Project-2	SR	6781316.51		As per Regulation 13(9) of Sharing Regulations 2020
30	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	Powergrid	Jharkhand Urja Sancharan Nigam Limited (JUSNL)	ER	8744922.95	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
31	Establishment of 4x500MVA, 400/220kV Jam Khambhaliya PS (GIS)	Jam Khambhaliya Transco Limited	Powerica Ltd.	WR	18303435.29		As per Regulation 13(12) of Sharing Regulations 2020
32	1x125MVAR, 420kV Bus reactor at Jam Khambhaliya PS along with reactor bay			WR			As per Regulation 13(12) of Sharing Regulations 2020
33	Extension of Essar-Lakadia/ Bhachau 400kV D/c (triple snowbird) line upto Jam Khambhaliya PS			WR			As per Regulation 13(12) of Sharing Regulations 2020
34	2 nos. of 400kV line bays at Jam Khambhaliya PS for termination of Jam Khambhaliya PS-Lakadia 400kV D/C (triple) line			WR			As per Regulation 13(12) of Sharing Regulations 2020
35	63MVAR switchable Line Reactor at both ends of Lakadia - Jam Khambhaliya 400kV D/c line along with 500 Ohms NGR on both circuits & at both ends of Lakadia - Jam Khambhaliya 400 kV D/c line			WR			As per Regulation 13(12) of Sharing Regulations 2020
36	Mahan Bilaspur Line	Essar Power Transmission Company Ltd.	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	60588062.83		As per CERC order dated 14.03.2022 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2021
37	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	2067193.67		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
38	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	1261634.67		As per Regulation 13(3) of Sharing Regulations 2020
39	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1891695.33		As per Regulation 13(3) of Sharing Regulations 2020
40	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
41	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
42	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
43	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
44	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
45	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
46	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4417737.90		As per Regulation 13(3) of Sharing Regulations 2020
47	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
48	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
TOTAL					525045597		

Commercial data related to LTA details of exempted Renewable Energy (RE) based generation (Cumulative till Jun'22) as provided by CTU

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jun'22)	Remarks	PS	SPD/SPV/Subsidiary
1	Rewa Ultra Mega Solar Power Development	WR	750	750	MP-651 MW, DMRC-99 MW	490MW:07.07.18; 260 MW: 13.04.19	750	No billing for Aug'22 billing month.		
2	Ostro Kutch Wind Private Limited	WR	300	300	GRIDCO-50 MW, Jharkhand-50 MW, Bihar-50 MW, UPPCL-150MW	126MW: 24.08.18; 50MW: 02.11.18; 50MW: 29.12.18; 24MW: 30.03.19; 50MW: 14.04.19	296.2	Included in Format II G (3).		
3	Inox Wind Infrastructure Services Limited	WR	500	500	Bihar -50 MW, Jharkhand -50 MW, UP - 200 MW, BRPL - 50 MW, Haryana - 150 MW	500MW: 14.04.2019	210	Bills are being raised for mismatch period. 10MW COD w.e.f 04.09.2021.		
4	ReNew Power Limited	WR	300	300	UP - 100 MW, PSPCL - 100 MW, GRIDCO - 50 MW, GOA - 50 MW	300MW: 01.05.19	230.1	Included in Format II G (3)		
5	ReNew Power Limited	WR	50	50	UHBVN & DHBVN - 50MW	50MW: 23.11.19	0	Included in Format II G (3)		
6	Green Infra Wind Energy Ltd.	WR	250	250	Assam (APDCL) - 50 MW, GRIDCO Ltd.-100 MW, Jharkhand (JBVNL)- 100 MW	151.2MW:14.04.19; 98.8 MW: 04.11.19	250	No billing for Aug'22 billing month. Billing for prior mismatch period corresponding to 98.8 MW will be raised upon receipt of approved CERC tariff order for ATS.		
7	Green Infra Wind Energy Ltd.	WR	300	300	PSPCL -200 MW, Bihar DISCOMs: 100 MW (NBPCL & SBPDCL)	300 MW: 04.11.19	300	No billing for Aug'22 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS.		
8	Adani Green Energy MP Ltd. (AGEMPL Dayapar)	WR	100	100	UPPCL - 40 MW , NPCL - 10 MW, PSPCL - 50 MW	100 MW: 04.11.19	100	No billing for Aug'22 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS.		
9	SEI Sunshine	WR	180	180	TPDDL-180 MW	90 MW:18.11.19; 90 MW: 01.04.20	180	No Billing for Aug'22 billing month		
10	Alfanar Energy Pvt. Limited	WR	300	300	BRPL -150 MW, BYPL -50 MW, TPDDL - 50 MW, Bihar - 50 MW	100MW: 31.01.20; 50MW: 15.02.20; 50MW: 28.02.20; 36MW: 06.10.20; 36MW: 20.10.20; 28MW: 10.02.21	300	No billing for Aug'22 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS. Already included in Format II G(2).		
11	ReNew Wind Energy (AP2) Private Limited (2 separate LTA grants, 1 to Haryana & 2nd to GRIDCO)	WR	262.5	262.5	Haryana	50 MW:25.02.20; 100 MW: 20.09.20; 20: 03.12.20; 40: 10.12.20; 43.75: 20.12.20 4.375: 27.01.21 4.375: 19.02.21	262.5	No billing for Aug'22 billing month. Billing for prior mismatch period will be raised upon receipt of approved CERC tariff order for ATS. Included in Format II G(2).		

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jun'22)	Remarks	PS	SPD/SPV/Subsidiary
			37.5	37.5	GRIDCO	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.21 0.625: 19.02.21	37.5	LTA operationalized on existing margin. No billing for Aug'22 Billing month. Included in Format II G(2).		
12	Mytrah Energy (India) Pvt Ltd (GEC-I Corridor)	SR	250	250	UPPCL -100 MW, Jharkhand -50 MW, Bihar - 50 MW, Assam - 50 MW	75MW: 10.06.18; 50MW: 30.09.18; 125MW: 01.12.18;	250	No billing for Aug'22 billing month.		
13	AP Solar Power Corporation Pvt Ltd (NP Kunta)	SR	1500	1500	Andhra Pradesh-1500MW	250MW: 11.07.16; 750MW: 04.08.18; 500MW: 01.10.18;	1400	Included in Format II G (1)		
14	Karnataka Solar Power development Corporation Ltd	SR	2050	2050	Karnataka-1850 MW, UPPCL-200 MW	600MW: 12.07.18; 400MW: 28.09.18; 200MW: 30.12.19; 850 MW: 03.05.20	2050	No billing for Aug'22 billing month.		
15	Green Infra Renewable Energy Ltd.	SR	249.9	249.9	UPPCL -99.9 MW, Jharkhand -50 MW, Bihar - 50 MW, BRPL - 50 MW	249.9 MW: 10.10.18	249.9	No delay. Hence, no billing.		
16	Orange Sironj Power Pvt. Ltd.	SR	200	200	Bihar - 100 MW, Haryana - 100 MW	200 MW: 22.02.19	200	No billing for Aug'22 billing month.		
17	Betam Wind Energy Private Limited	SR	250.2	250.2	Bihar - 50.2 MW, Odisha- 100 MW, UPPCL -100 MW	250.2 MW:31.07.19	218.2	LTA was granted on existing margins. However, CERC in tariff petition 172/TT/2018 has linked the LTA to 2X500MVA, 400/230kV ICTs at Tirunelveli Pool (Tuticorin-II). Therefore, Betam is not included in FORMAT II-G(3).		
18	Saurya Urja Company of Rajasthan Limited	NR	500	500	UPPCL-500 MW	500 MW: 27.10.19	500	No billing for Aug'22 billing month.	Bhadla	Clan Solar Power (Bhadla) Pvt. Ltd. : 300MW SB Energy Four Pvt. Ltd.: 200MW
19	Adani Reneable Energy Park Rajasthan Ltd.	NR	250	250	UPPCL-250 MW	250 MW: 27.10.19	250	No delay. Hence, no billing.	Bhadla	Azure Power India Pvt. Ltd.: 200MW ReNew Solar Power Pvt. Ltd.:50MW
20	NTPC Ltd. (Auraiya Solar)	NR	20	20	UPPCL-20MW	15MW: 25.10.2020 5MW: 30.11.2020	20	No billing for Aug'22 billing month.	Auraiya	
21	Sprng Renewable Energy Pvt Limited	SR	300	300	UP-300 MW	300 MW: 30.11.19	300	No billing for Aug'22 billing month.		
22	Adani Wind Energy Kutchh Three Limited	WR	250	250	Chandigarh Administration, UT, Chandigarh 40MW Uttar Pradesh Power Corporation Ltd 85MW Kerala State Electricity Board Ltd 75MW GRIDCO LTD. 50MW	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	250	No Billing for Aug'22 billing month. Included in Format II G(2).		
23	Continuum Power Trading (TN) Pvt. Ltd	WR	50	50	MPPMCL	15.02.2021	50	32MW RE Capacity commissioned wef 12/4/21 18MW RE Capacity commissioned wef 22/4/21 No Billing for Aug'22 billing month. Included in Format II G(2).		

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jun'22)	Remarks	PS	SPD/SPV/Subsidiary
24	Avikiran Solar India Private Ltd.. (AS IPL)	WR	285	285	MSEDCL-100MW MPPMCL-185MW	09.05.2021	126	LTA made effective vide letter dated 07.05.2021 upon commissioning of identified transmission system (Bhuj ICT Augmentation scheme) but generation is delayed. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS. COD of 16.8 MW: 24.02.2022; 25.2MW: 04.03.2022; 35.7MW: 06.03.2022; 21MW:11.03.2022; 12.60MW: 19.04.22; 14.70MW: 22.04.22		
25	Essel Saurya Urja Company of Rajasthan Ltd.	NR	750	750	PSPCL-300MW NBPDC-207MW SBPDCL-243MW	01.06.2021	300	Included in Format II G (1).	Bhadla	SB Energy Six Pvt. Ltd.:600MW SB Energy Sixteen Projects Ltd.: 150MW
26	Adani Green Energy (MP) Limited	WR	75	75	MSEDCL	01.07.2021	75	MTOA was operational upto 30-Jun-2021. Now. The corresponding LTA has been operationalised w.e.f. 01.07.2021 (indicated along side) and waiver documents also submitted. Included in Format II G(2).		
27	Adani Renewable Energy Park Rajasthan Ltd.	NR	1000	996	TSSPDCL-208.82MW TSNPDCL-87.18MW AEML-700MW	01.08.2021	199.68	LTA made effective vide CTU letter dated 31.07.2021 but generation is delayed. 1000MW is on Target (NR) till 11.08.2021. After 11.08.2021, 704MW is on Target (NR) and 296MW is on Firm (SR). After 21.12.2021, 4MW is on Target, 700 MW Firm (WR) and 296 MW Firm (SR). COD of 49.92 MW: 30.12.21 & COD of 74.88MW: 05.02.2022, 74.88MW: 05.03.2022	Fatehgarh	NTPC Ltd.:296MW Adani Hybrid Energy Jaisalmer Four Ltd.: 700MW
28	Gujarat Power Corporation Limited	WR	700	600	GUVNL:600MW WR TARGET:100MW	12.08.2021	485	Included in Format II G (1)		
29	Azure Power India Pvt. Ltd.	NR	130	130	MSEDCL	01.09.2021	130	No Billing for Aug'22 billing month	Bhadla	Azure Power Thirty Four Pvt. Ltd.
30	Tata Power Renewable Energy	NR	150	150	MSEDCL	01.09.2021	150	No Billing for Aug'22 billing month	Bhadla	Tata Power Renewable Energy Ltd.
31	Azure Power India Pvt. Ltd.	NR	300	300	GRIDCO: 200MW BRPL: 100MW	01.09.2021	300	LTA was made effective vide CTU letter dated 26.08.2021. 50MW w.e.f. 13.10.2021, 50MW COD w.e.f.02.11.2021 and 50MW COD w.e.f.30.11.2021, 50MW COD w.e.f. 27.12.2021, 50MW COD w.e.f. 31.01.2022, 50MW: 07.03.2022. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.	Bhadla	Azure Power Forty One Pvt. Ltd.
32	Azure Power India Pvt. Ltd.	NR	200	200	MPPMCL	01.09.2021	200	COD of 53MW: 14.02.2022, COD of 147MW: 30.03.2022 Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.	Bhadla	Azure Power Maple Pvt. Ltd.
33	Azure Power India Pvt. Ltd.	NR	50	50	MPPMCL	01.09.2021	50	COD of 50MW: 30.03.2022. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.	Bhadla	Azure Power Maple Pvt. Ltd.
34	Renew Power Pvt Ltd	SR	300	300	SBPDCL: 162 MW NBPDC: 138 MW	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21 Total : 138.6 MW	136.5	Part LTA operationalized on existing margins as per the request of applicant. Included in Format II G(3).		
35	SBSR Power Cleantech Eleven Pvt. Ltd.	NR	300	300	TPDDL-200MW BYPL-100MW	20.11.2021	150	50MW: 15.08.2021; 50MW: 04.04.2022; 50MW: 11.04.2022. Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.	Bikaner	SBSR Power Cleantech Eleven Pvt. Ltd.
36	Azure Power India Pvt. Ltd.	NR	300	300	HPCC-100MW JBVNL-200MW	100MW: 25.09.2021 200MW: 20.11.2021	300	LTA Application: 1200001655. 100MW LTA operationalized on part system and was earlier included in Format II G (2). Balance LTA operationalized vide CTU letter dated 18.11.2021. 300MW Commissioned. No billing for Aug'22 billing month.	Bikaner	Azure Power Forty Three Pvt. Ltd.

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jun'22)	Remarks	PS	SPD/SPV/Subsidiary
37	Avaada Energy Pvt. Ltd.	NR	100 MW out of 350MW	350.0	MSEDCL-350MW	100MW: 03.11.2021	100.0	100MW COD w.e.f. 03.11.2021	Bikaner	Avaada Suncce Energy Pvt. Ltd.
38	Ayana Renewable Power One Pvt. Ltd.	NR	300.0	300.0	MPPMCL-300MW	300MW: 23.12.2021	300.0	300MW COD: 22.12.2021	Bikaner	Ayana Renewable Power One Pvt. Ltd.
39	Avaada Energy Pvt. Ltd.	NR	50 MW out of 350MW	-	MSEDCL-350MW	50MW:07.01.2022	50.0	Additional 50MW 50MW COD w.e.f. 07.01.2022	Bikaner	Avaada Suncce Energy Pvt. Ltd.
40	Avaada Energy Pvt. Ltd.	NR	100 MW out of 300MW	300.0	TSSPDCL-98.77 TSNPDCL-41.23MW, TANGEDCO-160MW	100MW:18.01.2022	100.0	100MW COD w.e.f. 14.01.2022	Bikaner	Avaada Sustaianble RJProject Pvt. Ltd.
41	Adani Renewable Energy (Rajasthan) Ltd. (erstwhile Mahoba Solar (UP) Pvt. Ltd.)	NR	200.0	200.0	MSEDCL-200MW	200MW; 05.01.2022	200.0	200MW COD w.e.f. 21.08.2019	Bhadla	Adani Renewable Energy (Rajasthan) Ltd.
42	Avaada Energy Pvt. Ltd.	NR	50 MW out of 350MW	-	MSEDCL-350MW	50MW:04.02.2022	50.0	Additional 50MW 50MW COD w.e.f. 04.02.2022	Bikaner	Avaada Suncce Energy Pvt. Ltd.
43	Avaada Energy Pvt. Ltd.	NR	150 MW out of 350MW	-	MSEDCL-350MW	150MW:25.02.2022	150.0	Additional 50MW 50MW COD w.e.f. 25.02.2022; 50MW: 17.03.2022; 50MW: 08.04.2022. No Billing for Aug'22 billing month	Bikaner	Avaada Suncce Energy Pvt. Ltd.
44	Avaada Energy Pvt. Ltd.	NR	40 MW out of 300MW	-	TSSPDCL-98.77 TSNPDCL-41.23MW, TANGEDCO-160MW	40MW:08.02.2022	40.0	40MW COD w.e.f. 08.02.2022	Bikaner	Avaada Sustaianble RJProject Pvt. Ltd.
45	Avaada Energy Pvt. Ltd. (MTOA)	NR	240.0	240.0	UHBVNL & DHBVNL, Haryana	240 MW: 01.02.2022	240.00	112.95 MW COD w.e.f. 26.12.2021 ; 12.80 MW COD w.e.f. 01.02.2022; 19.2MW: 16.03.2022; 6.4MW: 07.04.2022; 88.65MW:11.05.2022	Bikaner	Avaada RJHN Pvt. Ltd.
46	Masaya Solar Energy Private Ltd	WR	300.0	300.0	TSSPDCL: 91.715MW TSNPDCL: 38.285MW TANGEDCO: 170MW	300MW: 25.03.2022	0.00	Included in Format II G (3)	Khandwa (PG)	
47	GRT Jewellers (India) Pvt Ltd	SR	150	150	SBPDCL: 81 MW NBPDCCL: 69 MW	150 MW: 23.03.2022	150	Entire LTA of 150 MW was operationalized vide CTU letter dated 21.03.2022. 50 MW: 30.03.2022 (COD) 50 MW: 13.04.2022 (COD) 50 MW: 17.06.2022 (COD). Included in Format II G (3)		
48	ACME Solar Holdings Pvt. Ltd.	NR	300	300	BRPL: 300MW	02.04.2022	0	Included in Format II G (1).	Fatehgarh	ACME Raisalr Solar Energy Pvt Ltd
49	ACME Solar Holdings Pvt. Ltd.	NR	300	300	BRPL:100MW BYPL:100MW TPDDL:100MW	02.04.2022	0	Included in Format II G (1).	Fatehgarh	ACME Phalodi Solar Energy Pvt Ltd
50	ACME Solar Holdings Pvt. Ltd.	NR	300	300	HPPC (NR)	02.04.2022	0	Included in Format II G (1).	Fatehgarh	ACME Deoghar Solar Energy Pvt Ltd
51	ACME Solar Holdings Pvt. Ltd.	NR	200 out of 300	300	HPPC: 100MW NBPDCCL: 69MW SBPDCL: 81MW Puduchery: 50MW	02.04.2022	0	Included in Format II G (1).	Fatehgarh	ACME Dhaulpur Solar Energy Pvt Ltd
52	Avaada Energy Pvt. Ltd.	NR	160 out of 300	-	TSSPDCL-98.77 TSNPDCL-41.23MW, TANGEDCO-160MW	60MW: 13.04.2022 100MW: 23.04.2022	160	10MW COD w.e.f. 08.02.2022, 50MW COD w.e.f. 13.04.2022, 100MW: 11.05.2022. Included in Format II G (3)	Bikaner	Avaada Sustaianble RJProject Pvt. Ltd.
53	NTPC LTD. (Auraiya Floating Solar)	NR	20	20	UPPCL:20MW	11.04.2022	0	Included in Format II G (3)	Auraiya GPS	NTPC Ltd.

S.No	Name of the LTA customer (RE Injecting utility)	Region	Quantum of LTA Granted/ MTOA operationalised	LTA/MTOA with tied up beneficiaries	Name of the beneficiaries (for entire LTA granted)	Effective date of LTA/MTOA operationalization	Exempted quantum in MW (as on Jun'22)	Remarks	PS	SPD/SPV/Subsidiary
54	Southern Power Distribution Company of Telangana Limited (TSSPDCL)	WR	39.5	39.5	TSSPDCL	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	14.11	COD of 14.11 MW; 14.05.22; Included in Format II G (3)	56MW Solar Power Plant within the premises of NTPC Kawas, Gujarat	
55	Northern Power Distribution Company of Telangana Limited (TSNPDCL)	WR	16.5	16.5	TSNPDCL	5.89MW:27.05.2022 4.42MW:31.05.2022 6.19MW:24.06.2022	5.89	COD of 5.89MW; 14.05.2022; Included in Format II G (3)	56MW Solar Power Plant within the premises of NTPC Kawas, Gujarat	
56	POWERICA Ltd.	WR	50.6	50.6	UPPCL	24.3MW: 07.05.2022	24.3	Bilateral billing on behalf of Jamkhamabliya Transco Limited is being done as per RTA. COD of 24.3MW: 03.06.2022	Jam khambhaliya PS	
57	SBESS Services Projectco Two Pvt Ltd	WR	324.4	324.4	UPPCL	26.05.2022	0	Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.	Indore S/s	
58	Southern Power Distribution Company of Telangana Limited (TSSPDCL)	WR	14.11	14.11	TSSPDCL	09.05.2022	0	Included in Format II G (3)	20MW Solar Power Plant within the premises of NTPC Gandhar, Gujarat	
59	Northern Power Distribution Company of Telangana Limited (TSNPDCL)	WR	5.89	5.89	TSNPDCL	09.05.2022	0	Included in Format II G (3)	20MW Solar Power Plant within the premises of NTPC Gandhar, Gujarat	
60	ACME Solar Holdings Pvt. Ltd.	NR	100 out of 300	-	HPPC: 100MW NBPDCL: 69MW SBPDCL: 81MW Puduchery: 50MW	11.05.2022	0	Included in Format II G (1).	Fatehgarh	ACME Dhaulpur Solar Energy Pvt Ltd
61	Adani Renewable Energy Holding One Ltd.	NR	390	390	HPPC-390MW	11.05.2022	390	50MW:17.08.21; 52.19MW: 12.04.22; 92.81MW:27.05.22; 50MW: 14.08.21; 143.64MW: 27.05.22; 1.36MW: 28.05.22; Bills will be raised for mismatch period upon receipt of approved CERC tariff order for ATS.	Fatehgarh-II PS	Adani Green Energy Eighteen Ltd.
62	ReNew Solar Energy (Jharkhand Three) Pvt. Ltd.	NR	300.0	300.0	MPPMCL-300MW	11.05.2022	300.0	150MW: 02.09.2021, 50MW: 27.09.2021, 50MW: 05.10.2021, 50MW: 09.12.2021	Fatehgarh-II PS	ReNew Solar Energy (Jharkhand Three) Pvt. Ltd.
63	ReNew Solar Urja Pvt. Ltd.	NR	300.0	300.0	TSSPDCL: 91.715MW TSNPDCL: 38.285MW TANGEDCO: 170MW	11.05.2022	300.0	150MW: 02.12.2021, 50MW: 07.12.2021, 50MW: 13.12.2021, 50MW: 16.12.2021	Fatehgarh-II PS	ReNew Solar Urja Pvt. Ltd.
64	Mahindra Susten Pvt. Ltd.	NR	250.0	250.0	HPPC-250MW	29.06.2022	250.0	175MW: 20.05.2022, 75MW: 17.06.2022. No delay. Hence, no billing.	Bhadla-II PS	Mega Surya Urja Pvt. Ltd.
	Total		18491.1	18387.1			14080.9			

Note: List does not include solar projects of NTPC / NVVNL / SECI which were granted LTA long back and are already operational

*Waiver Documents not submitted to CTU

LTA Status

S. No.	Name of LTA Customer (Injecting utility)	Generator/Load/ Trader	Region	Quantum of LTA granted	LTA with tied up beneficiaries	Name of the beneficiaries	Quantum for target Regions (MW) - for LTA with untied beneficiaries						Remarks
1	ACB Limited	Generator	WR	243	208	Gujarat	-	-	23	-	-	23	LTA reconfigured on firming up of beneficiaries wef 01.03.2018 . Refer CTU ltr no. C/CTU-Ptg/LTA/W/ACBIL/R1 dtd 21.02.2018 & Ltr no. C/CTU-Ptg/LTA/W/ACBIL/R1 dtd 28.02.2018 and ACBIL Ltr no. ACBIL/PGCIL/17-18 dtd 07.03.2018.(Copy
2	Adani Power Limited	Generator	WR	0	0	NA	0	-	-	-	-	0	LTA quantum of 342 MW relinquished wef 01.04.2018 vide CTU Letter C/CTU-plg/LTA/APL-rel dtd 26.03.2018
3	Adani Power Limited	Generator	WR	1495	1495	APL (Haryana). POC charges payable by APL, see remarks	-	-	-	-	-	0	Based on CERC order dated 29/07/2013, for APL, Mundra TPS stage #3 to Haryana LTA, the APMuL would pay for the LTA of 1495 MW at both Mundra TPS stage#3 injection POC rate as well as Haryana with drawl POC rates.
4	Adani Power Limited	Generator	WR	0	0	NA	-	-	0			0	LTA quantum of 200 MW relinquished wef 01.04.2018 vide CTU Letter C/CTU-plg/LTA/APL-rel dtd 26.03.2018
12	DD (NSPCL)	Load	WR	70	70	DD	-	-	-	-	-	0	
13	DNH (NSPCL)	Load	WR	100	100	DNH	-	-	-	-	-	0	
19	GMR Warora Energy Ltd, Maharashtra (formerly EMCO Energy Ltd.)	Generator	WR	200	200	MSEDCL	-	-		-	-	0	1. LTA commencement w.e.f. 10.12.2012 as per CERC Order dtd 21.02.14 in Pet. 127/MP/2013. (2) LTA of 200MW was tied up with MSEDCL by EMCO w.e.f. 17.03.2014.
19	GMR Warora Energy Ltd, Maharashtra (formerly EMCO Energy Ltd.)	Generator	WR	200	155.41	GUVNL	-	-	44.59	-	-	44.59	As per the CTU Intimation out of the 200 MW untied LTA, 155.41 MW was tied up with GUVNL(while the remaining 44.59 MW left untied) w.e.f. 22.10.2021.(LTA Intimation attached), accordingly billing w.e.f 22.10.2021 for 155.41 MW is to be done on GUVNL and balance 44.59 MW will be on GMR Warora.
19(a)	GMR Warora Energy Ltd, Maharashtra (formerly EMCO Energy Ltd.)	Generator	WR	150	150	TANGEDCO, TN	-	-	-	-	-	0	LTA effective from 25.01.2016. Refer CTU Ltr dtd 15.01.2016, PG mail dtd 22.01.2016 & SRLDC mail dtd 22.01.2016 (Copy enclosed).

S. No.	Name of LTA Customer (Injecting utility)	Generator/Load/Trader	Region	Quantum of LTA granted	LTA with tied up beneficiaries	Name of the beneficiaries	Quantum for target Regions (MW) - for LTA with untied beneficiaries						Remarks
27	JINDAL, Raigarh (4x250MW)	Generator	WR	0	0	NA	-	-	0	-	-	0	500MW LTA of JPL has been relinquished w.e.f 01.11.2017 vide CTU Ltr no. C/CTU/JPL/1611 dtd 16.11.2017
31	MPPTC (DVC Power)	Trader	WR	0	0	MP	-	-	-	-	-	0	LTA quantum of 356 MW relinquished wef 01.03.2018 . Refer CTU Letter no. C/CTU/E/09/MPPMCL dtd 21.02.2018. (Copy enclosed)
37	PTC(Lanco Amarkantak)	Trader	WR	273	273	MP	-	-	-	-	-	0	As per the CERC order dtd 16.03.2017 in Petition no. 305/MP/2015 (Copy enclosed), the LTA quantum has been reduced from 300 MW to 273 MW. Transmission charges shall be payable by PTC only.
41	Spectrum Coal & Power	Generator	WR	30	2.5	Chhattisgarh	-	-	27.5	-	-	27.5	Please refer CTU letter C/CTU-Pig/LTA/W/SCPL/R1 dtd 26.02.18.Copy Enclosed.
42	Torrent Power	Generator	WR	250	50	MP	-	-	200	-	-	200	Please refer to CTU letter C/CTU-Pig/WR/LTA/TP/L dtd 25.01.18.Copy Enclosed. As per the CTU letter C/CTU/W/07/LTA/TP/L-rel-2 dtd 24.03.2020 (copy enclosed), 25 MW to MPPMCL got relinquished wef 01.04.2021.
48	Jindal Power (4x600MW, Chattisgarh) stg2	Generator	WR	400	400	TANGEDCO	-	-	-	-	-	0	LTA-224 MW upto 04.10.2015 & enhanced to 400 MW effective from 05.10.2015. Refer PG letter dtd 01.10.2015 (Copy enclosed). Transmission charges shall be paid by JPL only
49	JPV L - Nigri STPS (Unit#1)	Generator	WR	232.65	232.65	MPPMCL	-	-	-	-	-	0	LTA to MPPMCL to be considered <u>232.65 MW</u> from 21.09.2014 onwards
50	JPV L - Nigri STPS (Unit#2)	Generator	WR	232.65	232.65	MPPMCL	-	-	-	-	-	0	LTA to MPPMCL to be considered <u>232.65 MW</u> from 07.05.2015 onwards
51	MB Power	Generator	WR	197.4	197.4	MPPMCL	-	-	-	-	-	0	LTA to MPPMCL to be considered <u>197.4 MW</u> from 20.05.2015 onwards
52	DB Power Ltd (Chattisgarh)	Generator	WR	208	208	TANGEDCO	-	-	-	-	-	0	LTA-117 MW upto 04.10.2015 & enhanced to 208 MW effective from 05.10.2015. Refer PG letter dtd 01.10.2015(Copy enclosed). Transmission charges shall be paid by DB Power only
53	KSK Mahanadi Power Company Ltd (Chattisgarh)	Generator	WR	500	500	TANGEDCO	-	-	-	-	-	0	LTA-281 MW upto 04.10.2015 & enhanced to 500 MW effective from 05.10.2015. Refer PG letter dtd 01.10.2015(Copy enclosed). Transmission charges shall be paid by KSK Mahanadi only
54	MB Power, Annapur, Madhya Pradesh	Generator	WR	192	192	Uttar Pradesh	-	-	-	-	-	0	LTA effective from 26.08.2015 . Refer PG letter dtd 19.08.2015. Transmission charges shall be paid by MB Power only.
55	Balco Ltd, Korba, Chattisgarh	Generator	WR	100	100	TANGEDCO	-	-	-	-	-	0	LTA-56 MW upto 04.10.2015 & enhanced to 100 MW effective from 05.10.2015. Refer PG letter dtd 01.10.2015(Copy enclosed). Transmission charges shall be paid by Balco Only.
57	PTC(Lanco Amarkantak)	Trader	WR	285	285	Haryana						0	Hon'ble APTEL vide order dated 03.09.2019 in the appeal no. 242 / 2019 directed that the surrendered/relinquished 5 % of LTA by M/s PTC shall not be billed from the date of the of Order. Hence 285 MW LTA shall be effective w.e.f. from 03.09.2019. Transmission charges shall be payable by PTC only.
59	Balco Ltd, Korba, Chattisgarh	Generator	WR	100	100	TANGEDCO, TN	-	-	-	-	-	0	LTA effective from 19.12.2015. Refer CTU Ltr dtd 15.12.2015, PG mail dtd 17.12.2015 & WRLDC mail dtd 29.12.2015 (Copy enclosed). Transmission charges shall be payable by Balco only.
60	Dhariwal Infrastructure Ltd, Maharashtra	Generator	WR	100	100	TANGEDCO, TN	-	-	-	-	-	0	LTA effective from 16.12.2015. Refer CTU Ltr dtd 15.12.2015, PG mail dtd 15.12.2015 & WRLDC mail dtd 29.12.2015 (Copy enclosed). Transmission charges shall be payable by Dhariwal Infra only.
67	MPPMCL (MB Power Unit#2,MP)	Load	WR	197.4	197.4	MPPMCL,MP	-	-	-	-	-	0	LTA effective from 30.04.2016. Refer CTU Ltr C/CTU-Ping/W/06/INT/1111/04/R1 dtd 29.04.2015, PG Ltr no. C/Comm/WR/LDC/LTA-Optn/MPPMCL:197.4 dtd 29.04.2016 and WRLDC mail dtd 30.04.2016 (Copy enclosed)
68	MPPMCL (Jabhua Power,MP)	Load	WR	197.4	197.4	MPPMCL,MP	-	-	-	-	-	0	LTA effective from 10.05.2016. Refer CTU Ltr C/CTU/LTA/MPPMCL (Jabhua Power) dtd 06.05.2016, PG Ltr no. C/Comm/WR/LDC/LTA-Optn/MPPMCL:197.4-Jabhua dtd 06.05.2016 and WRLDC mail dtd 26.05.2016 (Copy enclosed)
75	DB Power Ltd.	Generator	WR	236	236	Rajasthan -236 MW	-	-	-	-	-	0	Vide CTU letter C/CTU-Pig/WR/LTA/DBPL-Op/1 dtd 26.07.18 LTA of 250(175+75) MW has been revised to 311 MW to Rajasthan Discoms w.e.f 01.08.2018. (Copy enclosed). Transmission charges shall be payable by DB Power Ltd only.
76	DB Power, Chhattisgarh	Generator	WR	75	75	Rajasthan Discoms -75 MW						0	
77	Maruti Clean Coal Ltd (1x300MW)	Generator	WR	150	150	Rajasthan	-	-	-	-	-	-	As per CTU letter dtd 28.09.18 , Relinquishment of 55 MW is from 205 MW LTA granted to MCCPL for Power transfer to Rajasthan.Hence the transmission charges of 150 MW (205-55) shall be payable by Maruti Clean Coal Ltd under this transaction.

S. No.	Name of LTA Customer (Injecting utility)	Generator/Load/Trader	Region	Quantum of LTA granted	LTA with tied up beneficiaries	Name of the beneficiaries	Quantum for target Regions (MW) - for LTA with untied beneficiaries						Remarks
78	Maruti Clean Coal Ltd (1x300MW)	Generator	WR	45	45	Rajasthan							The Transmission charges of 45 MW shall be payable by Maruti Clean Coal Ltd only.
79	RKM Powergen Pvt. Ltd.	Generator	WR	200	200	UTTAR PRADESH - 200 MW	-	-	-	-	-	0	LTA effective from 30.11.2016. Refer CTU Letters no. C/CTU-Pig/LTA/O/2016/RKMPPL dtd 04.11.16 and no. C/Comm/WR/LDC/LTA-RKMPPL -200MW dtd 18.11.2016. (Copy enclosed). Transmission charges shall be payable by RKM Power Pvt Ltd only.
			WR	150	150	UTTAR PRADESH - 150 MW	-	-	-	-	-		Untied LTA of 150 MW to WR is to be billed up to 13.02.19 only. Wef 14.02.2019 , the untied LTA to WR has been tied up with UP vide CTU letter C/CTU/W/07/RKM-Op dtd 12.02.19 (Copy enclosed). Transmission charges shall be payable by RKM
80	TRN Energy Pvt. Ltd.	Generator	WR	150	150	UTTAR PRADESH - 150 MW	-	-	-	-	-	0	LTA effective from 30.11.2016. Refer CTU Letters no. C/CTU/OA/LTA-Op dtd 04.11.16 and no. C/Comm/WR/LDC/LTA-TRN Energy -150MW dtd 15.11.2016. (Copy enclosed). Transmission charges shall be payable by TRN Energy Pvt Ltd only.
			WR	240	240	UTTAR PRADESH - 240 MW	-	-	-	-	-	0	LTA effective from 20.04.2017. Refer CTU Letters no. C/CTU-Pig/LTA/W/2016/TRNEPL/Op dtd 24.03.2017, C/CTU-Pig/LTA/W/2017/TRNEPL dtd 20.04.2017 and no. C/Comm/WR/LDC/LTA-TRN Energy -240MW dtd 01.05.2017. (Copy enclosed). Transmission charges shall be payable by TRN Energy Pvt Ltd only.
			WR	3	0	NA	-	-	3	-	-	3	LTA effective from 01.10.2017. Transmission charges shall be payable by TRN Energy Pvt Ltd only.
81	Jabhua Power Ltd	Generator	WR	109.25	109.25	KSEB Ltd, Kerala	-	-	-	-	-	0	LTA effective from 22.12.2016. Refer CTU Letters no. C/CTU-Pig/LTA/Jabhua-OP dtd 06.12.16, Ltr no. C/Comm/WR/LDC/LTA-Jabhua 109.25 dtd 20.12.2016 and WR/LDC mail dtd 28.12.2016. (Copy enclosed). Transmission charges shall be payable by Jabhua Power Ltd only.
82	Dhariwal Infrastructure Ltd, Maharashtra	Generator	WR	34	34	Noida Power Company Ltd, Uttar Pradesh	-	-	-	-	-	0	LTA effective from 01.12.2016. Refer CTU Letters no. C/CTU-Pig/LTA W/2016/DIL dtd 29.07.2016 and no. C/Comm/WR/LDC/LTA-DIL 34MW dtd 10.11.2016. (Copy enclosed). Transmission charges shall be payable by Dhariwal Infrastructure Ltd only.
83	Dhariwal Infrastructure Ltd, Maharashtra	Generator	WR	136	136	Noida Power Company Ltd, Uttar Pradesh	-	-	-	-	-	0	LTA effective from 29.03.2017. Refer CTU Letters no. C/CTU-Pig/LTA/W/2016/DIL/Op dtd 24.03.2017 and no. C/Comm/LTA-DIL 136 MW dtd 27.03.2017 (Copy enclosed). Transmission charges shall be payable by Dhariwal Infrastructure Ltd only.
84	Jindal Power Ltd (4x600MW), Chattisgarh stg2	Generator	WR	190	190	KSEB Ltd, Kerala	-	-	-	-	-	0	LTA effective from 10.01.2017. Refer CTU Letters no. C/CTU-Pig/LTA/W/2015/Dec'14-02 dtd 01.10.2015 and no. C/Comm/JPL 190 MW LTA KSEB dtd 07.01.2017 and WR/LDC mail dtd 07.01.2017 (Copy enclosed). Transmission charges shall be payable by Jindal Power Ltd only.
85	KSK Mahanadi Power Company Ltd (Chattisgarh)	Generator	WR	1000	1000	UP DISCOMS, UP	-	-	-	-	-	0	LTA effective from 20.04.2017 (LC establishment date considered as per CTU Ltr dtd 18.04.2017). Refer CTU Letters no. C/CTU-Pig/LTA/W/2017/KMPCL dtd 1 8.04.2017 and no. C/Comm/LTA-1000 MW /KSK dtd 19.04.2017 (Copy enclosed). Transmission charges shall be payable by KSK Mahanadi Power Company Ltd (Chattisgarh) only.
			WR	0	0	-	-	-	0	-	-	0	LTA quantum revised from 840MW to 400 MW w.e.f 01.12.2017 on relinquishment of 440 MW LTA (to WR) by KSK Mahanadi. Transmission charges shall be payable by KSK Mahanadi Power Co.Ltd only. Vide CTU letter dated 22.04.22, balance 400 MW LTA to WR relinquished w.e.f 14.03.2022 .
86	MB Power (Madhya Pradesh) Ltd , MP	Generator	WR	169	169	UP DISCOMS, UP	-	-	-	-	-	0	LTA effective from 01.04.2017 (LC establishment date as per CTU Ltr dtd 30.03.2017). Refer CTU Letters no. C/CTU-Pig/LTA/W/2016/ MBPMPL dtd 29.07.16 and no. C/Comm/LTA-MB Power -169 MW dtd 30.03.2017 (Copy enclosed). Transmission charges shall be payable by MB Power (Madhya Pradesh) Ltd , MP only.
			WR	31	0	NA	31	-	-	-	-	31	LTA effective from 01.10.2017. Transmission charges shall be payable by MB Power (Madhya Pradesh) Ltd , MP only.
94	Jindal Power Ltd (4x600MW), Raigarh, Tamnar stg2	Generator	WR	142.5	142.5	KSEB Ltd, Kerala	-	-	-	-	-	0	LTA to be effective from 01.10.2017. Transmission charges are payable by Jindal Power only
95	Jindal Power Ltd (225 MW LTA - 50 MW from DCPD(4x135MW) & 175 MW from existing Tamnar TPS)	Generator	WR	125	0	NA	-	-	125	-	-	125	The LTA has been reduced from 225 MW to 125 MW w.e.f 01.10.2019 through relinquishment of 100 MW vide CTU Ltr no. C/CTU/W/07/JPL-1/Rel dtd 09.10.2019. (Copy enclosed). Transmission charges are payable by Jindal Power only.
97	Bharat Aluminium Co.Ltd (BALCO), Chattisgarh (4x300MW)	Generator	WR	95	95	KSEB Ltd, Kerala	-	-	-	-	-	0	LTA effective from 01.10.2017. Transmission charges are payable by BALCO

S. No.	Name of LTA Customer (Injecting utility)	Generator/Load/Trader	Region	Quantum of LTA granted	LTA with tied up beneficiaries	Name of the beneficiaries	Quantum for target Regions (MW) - for LTA with untied beneficiaries						Remarks
98	Jabhua Power Ltd (1x600MW)	Generator	WR	95	95	KSEB Ltd, Kerala	-	-	-	-	-	0	LTA effective from 01.10.2017. Transmission charges are payable by Jabhua Power only.
100	SKS Powergen (Ch) Ltd (4x300MW)	Generator	WR	0	0	NA	0	-	0	-	-	0	LTA effective from 01.10.2017 till 17.12.2017 only. From 18.12.2017 onwards, the LTA of 683 MW has been kept under abeyance as per the stay granted by Delhi High Court and as per the CERC ROP dtd 09.01.2018 under Pet no. 253/MP/2017 of SKS Power Generation.
101	DB Power Ltd (2x600MW)	Generator	WR	186	0	NA	-	-	186	-	-	186	Vide CTU letter C/CTU-Pig/WR/LTA/DBPL-Op/1 dtd 26.07.18 LTA of 247 MW has been revised to 186 MW w.e.f 01.08.2018. Transmission charges are payable by DB Power Ltd only.
102	Chhattisgarh State Power Trading Co.Ltd (from various gen.plants in Chhattisgarh in WR)*allocation from various generators are as per Annexure-A	Trader	WR	604	343	Chhattisgarh	-	-	261	-	-	261	LTA of 604 MW (WR-Target) effective from 01.10.2017 to 09.01.2018 only. W.e.f 10.01.2018, LTA quantum of 288MW firm up with Chhattisgarh. Refer CTU Ltr no. C/CTU-Pig/LTA/W/2017/CSTRCL dtd 08.01.2018 for firm-up of 288MW to Chhattisgarh and WRDC e-mail dtd 17.01.2018 for scheduling of power. Wef 01.01.2019 to 31.10.2030, LTA quantum of 55 MW firm up with Chhattisgarh. Refer CTU ltr no. C/CTU/W/07/CSPTCL dtd 27.12.2018 for firming up of 55 MW to Chhattisgarh. (Copy enclosed).
110	MB Power (Madhya Pradesh) Ltd , MP	Generator	WR	144	-		144	-	-	-	-	144	LTA Effective from 02.05.2018. Please refer CTU Ltr C/CTU-Pig/LTA/W/2016/MBPMPL dtd 29.07.2016 and CTU Ltr C/CTU-Pig/08/MBPMPL-Op/1 dtd 18.09.2018 (Copy enclosed). Transmission charges are payable by MB Power only.
118	NTPC Gadawara	Generator	WR	1507.99	1507.99							0	LTA effective from 11.07.2018. Since there is no generation, bilateral billing for ATS charges done on NTPC till 31.05.2019. As Unit-1 of NTPC-Gadawara has been commissioned wef 01.06.2019, LTA of 754 MW corresponding to Unit-1 to be considered by WRPC/NLDC as the allocation is from Central Generating Station, in line with CERC directions in Pet 261/MP/2017 (Kudgi Order). Unit 2 has been commissioned wef 01.03.2021 (COD letter enclosed) and hence the full LTA has to be considered by WRPC/NLDC. Transmission charges shall be payable by beneficiaries as mentioned.
122	NTPC , Lara (2X800 MW)	Generator	WR	1500	1500	CSPDCL,MPPMCL,GUVNL,MS EDCL,GOA,DNH, & DD						0	LTA of 793.25 MW made effective from 09.10.2019. CTU has revised the LTA quantum to 750 MW to different Beneficiaries vide their letter C/CTU /W/07/LARASTPP dtd 25.10.2019, apportionment may be reviewed by WRPC/NLDC as the allocation is from Central Generating Station. Further, LTA of 750 MW made effective from 01.04.2020. vide CTU letter C/CTU /W/07/LARASTPP dtd 31.03.2020. Only Unit -1 commissioned on 01.10.2019. Transmission charges for Unit-1 generation shall be payable by beneficiaries in line with CERC directions in Pet 261/MP/2017 (Kudgi Order) and billing of Unit-2 to be bilateral on NTPC till 06.11.2020 and in PoC from 07.11.2020 as COD of unit 2 is 07.11.2020 (COD letter of unit 2 is enclosed).
125	NTPC Khargone (U#1)	Generator	WR	622.05	622.05	CSPDCL,MPPMCL,GUVNL,MS EDCL,GED,DNHDPCL,ED(D&D)						0	LTA of 622.05 MW made effective from 01.02.2020 vide CTU letter C/CTU/W/07/KhargoneSTPP dtd 31.01.2020 . The apportionment may be done by WRPC/NLDC as the allocation is from Central Generating Station. Unit -1 commissioned on 01.02.2020. Transmission charges shall be payable by beneficiaries.
126	NTPC Khargone (U#2)	Generator	WR	622.05	622.05	CSPDCL,MPPMCL,GUVNL,MS EDCL,GED,DNHDPCL,ED(D&D)						0	LTA of 622.05 MW made effective from 03.04.2020 vide CTU letter C/CTU/W/07/KhargoneSTPP dtd 01.04.2020 . The apportionment may be done by WRPC/NLDC as the allocation is from Central Generating Station. Unit-2 COD 04.04.2020. For 03.04.2020 (1 day), Billing for U#2 shall be done bilaterally to NTPC. Transmission charges shall be payable by beneficiaries.
130	UPPCL (from Rajghat HEP in MP)	DISCOM	WR	6.9	6.9	UPPCL from Rajghat HEP in MP						0	LTA of 6.9 MW made effective from 25.07.2021 vide CTU letter dtd 23.07.2021 .
132	Central Railway	Load	WR	2.32	2.32	Central Railway, Maharashtra from NTPC Mauda (Stage-I & II)						0	LTA operationalized w.e.f. 13.12.2021 to 12.12.2033 vide CTU letter C/CTU/W/07/1200003431 dated 09.12.2021 (Copy enclosed)

MTOA Status

Sl. No.	Name of the Applicant	Injection of Power		MTOA Granted for (MW)	Date from which MTOA is Granted	Date upto which MTOA Granted	Drawl of Power		Remarks
		Entity / Location of Generating Station	Region				Entity / Location of Loads	Region	
2	SAIL Salem Steel Plant	NSPCL Bhilai TPS	WR	13.65	01-09-2020	31-03-2023	SAIL, Salem Steel Plant / SR	SR	Refer CTU letter C/CTU/S/06/1200002517/Op dtd 21.08.2020. Transmission charges shall be payable by SAIL only.
3	Manikaran Power Limited	DB Power Limited, Chhattisgarh	WR	51.8	01-03-2022	31-07-2023	GUVNL, Gujarat	WR	MTOA was operationalized w.e.f. 01.03.22
5	DB Power Ltd	DB Power generation project, Raigarh, Chhattisgarh	WR	100	01-05-2022	19-01-2025	TANGEDCO, TN	SR	MTOA was operationalized w.e.f. 01.05.22
6	Jaiprakash Power Venture Limited	Jaiprakash Power Venture Limited	WR	50	01-06-2022	19-01-2025	TANGEDCO, TN	SR	MTOA was operationalized w.e.f. 01.06.2022

		Installed Capacity	Normative Auxiliary Consumption	Available Capacity / LTA Quantum		GUVNL	MPPTCL	CSEB	MSEDCL	GOA	DNHDDPCL			BHA HVDC	VIN HVDC	BARC Facility	Heavy Water Plant of DAE	Min d Space Business Parks Pvt. Ltd	HVDC Champa	HVDC Raigarh	Railways_Gujarat	Railways_MP	Railways_Maharashtra	Railways_Chattisgarh
KSTPS		2100.00	7.04	1952.24		353.23	444.35	197.82	605.76	200.09	96.43			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
VSTPS-STG-I		1260.00	9.00	1146.60		225.05	398.41	1.56	405.38	36.04	51.48			0.91	0.69	0.00	0.00		3.19		0.00	0.00	0.00	0.00
VSTPS-STG-II		1000.00	7.05	929.50		234.51	292.17	1.26	321.88	14.39	39.77			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
VSTPS-STG-III		1000.00	6.25	937.50		261.84	226.25	99.71	267.46	12.64	43.87			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
KAWAS		656.20	2.75	638.15		181.86	4.69	0.00	198.71	12.06	109.18			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
GANDHAR		657.39	2.75	639.31		230.48	3.97	0.00	194.87	12.31	87.63			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
SIPAT II		1000.00	6.25	937.50		267.81	172.22	149.39	266.28	12.49	39.45			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
KAPS		440.00	8.00	404.80		115.00	102.10	0.00	139.03	14.93	18.97			0.00	0.00	0.00	12.88		0.00		0.00	0.00	0.00	0.00
TAPS 3&4		1080.00	9.00	982.80		249.34	209.69	43.68	401.12	13.80	49.78			0.00	0.00	9.10	0.00		0.00		0.00	0.00	0.00	0.00
KSTPS 7		500.00	6.25	468.75		122.09	68.42	70.95	118.98	6.49	26.85			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
SIPAT I		1980.00	6.25	1856.25		540.51	304.24	295.95	547.61	27.73	108.14			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
VSTPS-STG-IV		1000.00	6.25	937.50		242.23	260.05	59.91	288.67	15.04	55.42			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
MAUDA (MSTPS-I)		1000.00	6.25	937.50		431.69	19.93	30.61	411.48	15.01	11.76			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.94	0.00
VSTPS-V		500.00	7.25	463.75		95.23	128.32	37.91	155.45	7.05	31.77			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
MAUDA (MSTPS-II)		1320.00	6.25	1237.50		579.04	25.42	1.72	514.95	19.54	74.36			0.00	0.00	0.00	0.00		0.00		0.00	0.00	1.24	0.00
Solapur STPP		1320.00	6.25	1237.50		22.84	164.65	76.15	837.03	20.14	95.31			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Gadarwada STPP		1600.00	6.25	1500.00		312.63	781.46	74.99	175.98	20.90	108.13			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Lara STPP		1600.00	6.25	1500.00		174.47	169.42	752.03	271.87	14.09	90.53			0.00	0.00	0.00	0.00		0.00	1.88	0.00	0.00	0.00	0.00
Khargone TPP		1320.00	6.25	1237.50		679.59	335.33	2.37	93.20	17.00	88.63			0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
RGPPL		0.00	0.00	98.35		0.00	0.00	0.00	0.00	19.67	78.68			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Mundra UMPP		4000.00	5.00	3800.00		1805.00	0.00	0.00	760.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
SASAN UMPP		3960.00	6.00	3722.40		0.00	1395.90	0.00	0.00	0.00	0.00			0.00	0.00	395.00	0.00		0.00		0.00	0.00	0.00	0.00
ACB Ltd.		0.00	10.00	273.00		208.00	0.00	14.50	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Adani power Ltd.		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
NSPCL, Bhilai		0.00	0.00	170.00		0.00	0.00	0.00	0.00	0.00	170.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
JINDAL		0.00	0.00	125.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
PTC Lanco Amarkantak		0.00	0.00	558.00		0.00	273.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Spectrum Coal and Power		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Torrent Power		0.00	0.00	250.00		0.00	50.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Jindal Power (Chhattisgarh), Tamnar		0.00	0.00	732.50		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
JPVL-Nigrie STPS (Unit 1&2)		0.00	0.00	465.30		0.00	465.30	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
MB Power		0.00	0.00	930.80		0.00	394.80	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
DB Power		0.00	0.00	705.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
KSK Mahanadi		0.00	0.00	1500.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Balco Ltd, Korba, Chhattisgarh		0.00	0.00	295.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Dhariwal,Maharashtra		0.00	0.00	270.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
GMR Warora Energy Ltd, Maharashtra		0.00	0.00	550.00		155.41	0.00	0.00	200.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Jhabua Power (MP)		0.00	0.00	401.65		0.00	197.40	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Marwa Thermal Power		0.00	0.00	947.50		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
SKS Powergen Ltd.		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
CSP TCL		0.00	0.00	604.00		0.00	0.00	343.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
ESSAR Power		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
GMR Chhattisgarh Energy Ltd.		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Rewa Ultra Mega solar Ltd		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Jindal Power Ltd. (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Adani power Ltd. Stage-III (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KSK Mahanadi (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
BALCO, Korba (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
NSPCL, Bhilai (MTOA)		0.00	0.00	13.65		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
MB Power (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
CSPDCL (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Manuli_CCPL		0.00	0.00	195.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Jindal Power Ltd, Stage-2, Chattisgarh (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Jaypee Nigri STPP, MP (MTOA)		0.00	0.00	50.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
Jhabua Power (MP) (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
RKM Powergen Pvt. Ltd.		0.00	0.00	350.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
TRN Energy Pvt. Ltd.		0.00	0.00	393.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
RKM Powergen Pvt. Ltd. (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00		0.00		0.00	0.00	0.00	0.00
SKS Powergen Ltd. (MTOA)		0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00							

Email

comm1 wrpc comm1 wrpc

[WARNING: ATTACHMENT(S) MAY CONTAIN MALWARE]Notification of transmission charges payable by DICs for the billing month of August,2022

From : implementingagency@posoco.in Mon, Jul 25, 2022 07:51 PM
Subject : [WARNING: ATTACHMENT(S) MAY CONTAIN MALWARE]Notification of transmission charges payable by DICs for the billing month of August,2022 📎 1 attachment
To : CTUBCD <ctubcd@powergrid.co.in>, vsrinivas@powergrid.in, comm1 wrpc comm1 wrpc <comm1-wrpc@nic.in>, reaerpc@yahoo.co.in, shialloa@yahoo.com, suniltalpadi@gmail.com, alikpantha@gmail.com, srpc commercialdata <srpc.commercialdata@gmail.com>, srpc commercial <srpc.commercial@gmail.com>, jeebananda@powergrid.in, Saumitra Mazumdar <sec-nrpc@nic.in>, hari vakada <hari.vakada@powergrid.in>
Cc : shilpadce@yahoo.com, cerc abhishek <cerc.abhishek@gmail.com>, Shilpa Agarwal <shilpa@cercind.gov.in>, ssbarpanda@posoco.in, debasis de <debasis.de@posoco.in>, neeraj kumar <neeraj.kumar@posoco.in>, scsaxena@posoco.in, laxmanrawat@posoco.in, sannymachal@posoco.in

Ma'am/ Sir,

As per Regulation (14)(5)(b) of CERC Sharing Regulations 2020, notification of Transmission charges payable by DICs for the billing month of August,2022 has been published on POSOCO website which can be accessed from 'Transmission Pricing' tab under home page. The same is also attached herewith for kind information.

Regards
Sanny Machal
Manager (MO)
NLDC

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Notification_Transmission charges for DICs_billing month_August_2022.pdf
726 KB

Email

comml wrpc comml wrpc

Excel files of LTA details and transmission charges for DICs for billing month of August,2022 & RE exemption details

From : implementingagency@posoco.in Tue, Jul 26, 2022 11:55 AM
Subject : Excel files of LTA details and transmission charges for DICs for billing month of August,2022 & RE exemption details 📎 8 attachments

To : Commercial NERPC <nerpc.commercial@gov.in>, mssrpc@yahoo.com, comml wrpc comml wrpc <comml-wrpc@nic.in>, srpc commercial <srpc.commercial@gmail.com>, srpc commercialdata <srpc.commercialdata@gmail.com>, Saumitra Mazumdar <sec-nrpc@nic.in>, reaerpc@yahoo.co.in, shialloa@yahoo.com, suniltalpadi@gmail.com, alikpantha@gmail.com, Satyanarayan S <ms-wrpc@nic.in>, NARESH BHANDARI <ms-nrpc@nic.in>, Member Secretary NERPC <ms-nerpc@gov.in>, saswatrj123@gmail.com

Cc : scsaxena@posoco.in, debasis de <debasis.de@posoco.in>, sannymachal@posoco.in, laxmanrawat@posoco.in, neeraj kumar <neeraj.kumar@posoco.in>, abhash rai <abhash.rai@posoco.in>

Ma'am/ Sir

Please find attached herewith the excel files of details of DIC wise LTA , transmission charges for the DICs notified by NLDC for the billing month of August'22 (Billing period June'22) along with LTA/MTOA and RE exemption details as furnished by CTU for kind perusal.

Regards
Laxman Singh
AM(MO)
NLDC

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 **I_Transmission charges payable by each DIC_ component-wise break-up_billing period_June'22.xlsx**
23 KB

 **G_Details of Long Term Access and Medium Term Open Access in respect of each DICs_billing period_June'22.xlsx**
93 KB

 **Formats-II(D) for June'22 Billing Period.xlsx**
60 KB

 **Format II C -LTA and MTOA Statement for Jun'22 revised.xlsx**
192 KB

 **20220613 DAILY ORDER WM.P.No.13062 of 2022.pdf**
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